Office	State of 1				Form C-103
District I	Energy, Minerals	and Natu	ral Resources	WELL ADINO	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.	30-025-37217
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type		
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410				STATE	FEE X
District IV	Santa Fe	e, NM 87	7505	6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name of GILL DEEP	or Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well				8. Well Number	5
2. Name of Operator				9. OGRID Number	
Apache Corporation					00873
3. Address of Operator 6120 South Yale, Suite 1500			10. Pool name or Wildcat		
Tuisa, OK 74136-4224				Eunice; San Andres Penrose Skelly; Graybu	
4. Well Location	20	O4b		10	
	feet from the		line and231		om the West line
Section 31	Township 215		ange 37E	NMPM	CountyLea
	11. Elevation (Show who 3465	ieiner DK	, KAB, KI, GK, etc.)		
Pit or Below-grade Tank Application or (THE RESIDENCE OF THE PARTY OF T
Pit typeDepth to Groundwate	erDistance from nea	rest fresh v	vater well Dist	ance from nearest sui	face water
Pit Liner Thickness: mil	Below-Grade Tank: Vo	lume	bbls: Co	nstruction Material	
				· · · · · · · · · · · · · · · · · · ·	Data
12. Check Ap	opropriate Box to In	dicate iv	fature of Notice,	Report of Other	Data
NOTICE OF INT	ENTION TO:		SUB	SEQUENT RE	EPORT OF:
	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CASING
	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	r Job □	
OTHER:		F1	OTUED.		
13. Describe proposed or comple	ted operations (Clearly	v state all	OTHER:	d give pertipent da	tes including estimated date
of starting any proposed work or recompletion.					
 Notify NMOCD at least 24 hrs price POH with prod equipment. CO to PBTD @ 4483' Set CIBP @ 4050', cap with 35' ce 	ement				
5. Perform MIT. Pressure test casing	to 500# for 30 mins.				77 3 3 5 0 5 C
6. Circ inhibitor.7. Secure well for TA status.				1	
7. Secure well for TA status.				1/	
				* y	Andrew Commencer
					ived
				The state of the s	4. No. 10 (1997)
				1	o, Ga
				*	**************************************
T1 1 20 1 2 2 2					
I hereby certify that the information at grade tank has been/will be constructed or clean	Nove is true and complete	te to the b	est of my knowledge	e and belief. I furth	her certify that any pit or below-
be and sum in section will be constituted of the	osea alagiuiliz III (1914)(. 17	Bannennes [, a general permit [or an (anached) after	mauve OCD-approved pian 🔲.
SIGNATURE COMMUNICATION OF THE SIGNATURE					
		TITLEEn	gineering Technicia	n	DATE 08/02/2005
()	Linton				DATE 08/02/2005
Type or print name Elaine Linton	Linton	E-mail ac	ldress:elaine.linton@	@apachecorp.com	DATE <u>08/02/2005</u> Celephone No. (918)491-536
()	Linton	E-mail ac	ldress:elaine.linton@	@apachecorp.com	'elephone No. (918)491-536
Type or print name Elaine Linton For State Use Only	Lenton	E-mail ac	Idress:elaine.linton@ PETROLEUM EN	@apachecorp.comI	Celephone No. (918)491-536
Type or print name Elaine Linton	Lenton	E-mail ac	Idress:elaine.linton@ PETROLEUM EN	@apachecorp.com	'elephone No. (918)491-536