

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30932
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B2330
7. Lease Name or Unit Agreement Name State H
8. Well Number 3
9. OGRID Number 022351
10. Pool name or Wildcat EUMONT YATES 7 RIVERS (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3. Address of Operator 200 N. LORAIN STE 800
MIDLAND, TX 79701

4. Well Location

Unit Letter L : 1980 feet from the SOUTH line and 760 feet from the
WEST line

Section 32

Township 19S

Range 37E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR-3575, RKB-3588

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/1/2005 MIRU

NU Frac Valve. PMPD 16,800 GALLONS MAGNAFRAC L 25 & 250 TONS CO2 @58 BPM DWN 5 1/2" CSG
Valve Leaking

Frac Process: Penrose & Yates perms 3408'-3508'

Flushed to btm perf @ 12 BPM w/131 BW

ISIP 1628 psig 5" SIP 1520 psig 10" SIP 1415 psig 15" SIP 1297 psig

Max/min press 3989/1296 psig 400 BLWTR

6/7/2005 RIH w/TBG, loaded w/10 BW, Press tbg to 500 psig in 4 strokes, held OK. FDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mary Lyn Marr TITLE PRODUCTION ANALYST DATE 8-3-2005

Type or print name MARY LYN MARR E-mail address: MaryLyn_Marr@xtoenergy.com Telephone No.: 432-620-6714

For State Use Only

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER

Conditions of Approval (if any)

DATE

AUG 11 2005