

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87504

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504

WELL API NO. 30-025-34587
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4362

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EverQuest Energy Corporation

3. Address of Operator
10 Desta Drive, Ste 300E, Midland, Texas 79705

4. Well Location

Unit Letter: L - 2310 feet from the South line and 930 feet from the West line

Section: 10 Township: 16S Range: 32E NMPM: County: Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4319' GL

7. Lease Name or Unit Agreement Name:

Rancho Verde 10 State

8. Well No.

1

9. Pool name or Wildcat
Wolfcamp

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Intend to plug and abandon this wellbore. A CIBP will be set at 9750. A 50 sack cement plug will be left on top of the BP and tagged. A positive seal will be confirmed with a pressure test to 500 psi. Existing 5-1/2" production casing will be cut and recovered as deep as possible (TOC from temperature survey was 9318'). A 100' cement plug will be placed to straddle the casing stub then tagged. A 100' cement plug will be placed in the open hole and tagged from 6900-7000'. A 100' cement plug will be placed and tagged from 4180-4280' to straddle the 8-5/8" intermediate casing shoe at 4230'. The 8-5/8" casing will be filled with 9.5 ppg gelled mud treated with an oxygen scavenger. A cement plug will be placed to cover the top of salt section and tagged from 1300-1400'. A cement plug will be placed to straddle the surface casing shoe and tagged from 375-475'. A cement plug will be placed to cover the top 100' of 8-5/8" intermediate casing. All remaining casing strings will be cut-off below ground level, the wellhead equipment recovered and a permanent marker will be erected over the wellbore location. Hobbs District office OCD officials will be given 24-hour advance notice prior to the commencement of plugging operations in order to allow them to witness the plugging operation. Estimated start date of August 31, 2005.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Terry M. Duffey*

TITLE: President

DATE: July 28, 2005

Type or print name Terry M. Duffey

Telephone No. (432) 686-9790

(This space for State use)

APPROVED BY *Larry W. Wink*

TITLE: FIELD REPRESENTATIVE II/STAFF MANAGER

DATE: AUG 11 2005

Conditions of approval, if any:

Wellbore Schematic
EverQuest Energy Corporation
Rancho Verde 10 State Com #1
API# 30-025-34587

Proposed P&A
August 2005

Cement plug surf-100'

Cement plug 375-475' (tag)

Cement plug 1300-1400' (tag)
Salt Section

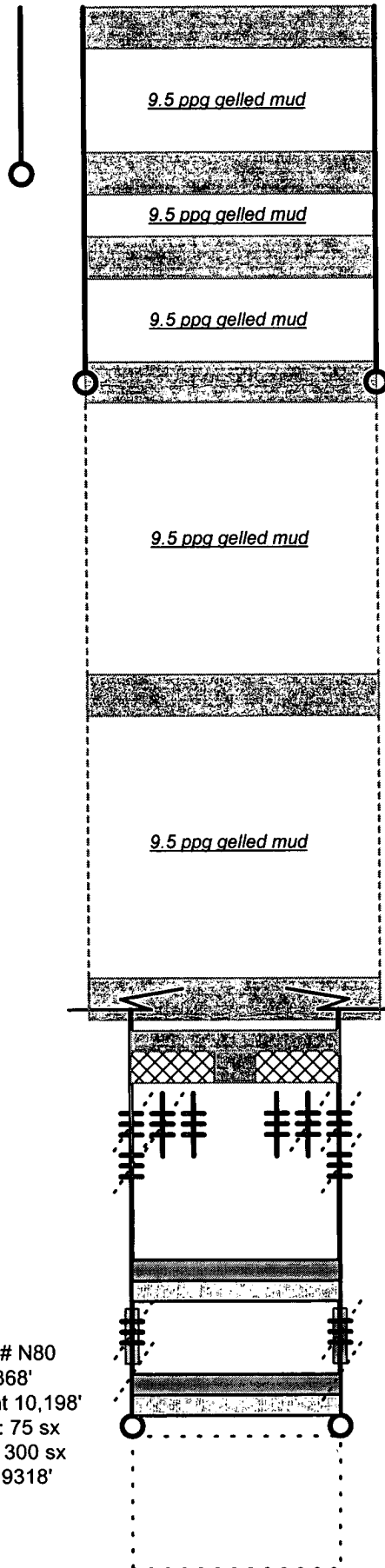
Cement plug 4180-4280' (tag)

Cement plug 6900-7000' (tag)

Cut 5-1/2" casing as deep as possible
100' cement plug straddling stub (tag)

Set CIBP at 9750'
Place 50' cement on top of BP (tag)

5-1/2" 17-20# N80
 Set at 10368'
 ECP/DV Tool at 10,198'
 Cmt Stage 1: 75 sx
 Cmt Stage 2: 300 sx
 TOC by TS 9318'



13-3/8" 54.5# J55
 set at 426'
 Cmt 300 sx
 Circ to surf

8-5/8" 24-32# J55
 set at 4230'
 Cmt 1050 sx
 circ to surf

6/99: Perf 9806-48", Sqzd 2/00
 2/00: Perf 9806-12", Sqzd 5/00
 7/00: Perf 9806-12"
 6/99: Perf 9829-48", Sqzd 2/00

7/00: CIBP at 9895' w/ 10' cmt on top
 6/99: Perf 9910-30', tested, isol w/ CIBP at 9,900'
 5/00: Isolate casing leak 9898-9946'. Sqzd
 7/00: CIBP at 10,320' w/ 35' cmt on top
 5/99: Orig TD 7-7/8" hole to 10368'

6/00: Deepened 4-5/8" hole to TD 10,900'
 7/00: DST 10,688 - 10,840' non-commercial