

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025- 94250 34850
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. LC-031740-B
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 711
9. OGRID Number 4323
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO ENERGY INC.	
3. Address of Operator 200 LORAIN MIDLAND, TX 79701	
4. Well Location Unit Letter <u>P</u> <u>1310</u> feet from the <u>SOUTH</u> line and <u>200</u> feet from the <u>EAST</u> line Section <u>9</u> Township <u>21 S</u> Range <u>36 E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ESTIMATED MIRU ON 7/20/2005

Verify anchors set & tested
MIRU, ND WH, NU BOP
CO fill if necessary

RU WL, tie into Neutron Log ran 4/16/2000

PERF Grayburg 3724-26 = 6 holes, 3732-38 = 18 holes

TST PROD TBG

SET RBP @3750', TST TO 500 psi, Set PKR @3675'

ACD w/1500 gals 15% NEFE & 35 7/8" 1.3 SG Ballsealers

Max press = 4000 psi - Attempt to achieve 5 bpm - Drop 3 ball sealers every 2 bbls during last 1000 gals of acid
SWB to determine productivity

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE: PRODUCTION ANALYST DATE: 08-03-2005

Type or print name M. LYN MARR E-mail address: MaryLyn.Marr@xtoenergy.com Telephone No. 432-620-6714
For State Use Only

APPROVED BY: Larry W. Wink TITLE: FIELD REPRESENTATIVE / STAFF MANAGER DATE: _____
Conditions of Approval (if any):

AUG 11 2005