

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36903
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bagley 16 State
8. Well Number 1
9. OGRID Number 229137
10. Pool name or Wildcat Permo Penn, North Bagley 3820

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> DRY
2. Name of Operator COG Operating LLC
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>810</u> feet from the <u>West</u> line Section <u>16</u> Township <u>11S</u> Range <u>33E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4920 GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type <u>open</u> Depth to Groundwater <u>>50'</u> Distance from nearest fresh water well <u>>1000'</u> Distance from nearest surface water <u>>1000'</u>
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u>35,000</u> bbls; Construction Material <u>synthetic</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

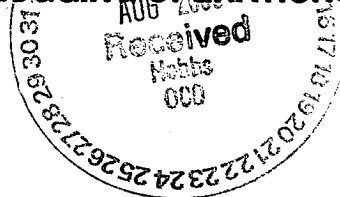
OTHER: Set intermediate casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating LLC plans to plug this well as follows:

Plug #1: 25 sx Cl H plug 11,050' TD
Plug #2: 25 sx Cl H plug 9,540' - 9,440'
Plug #3: 25 sx Cl H plug 7,350' - 7,250'
Plug #4: 25 sx Cl C plug 5,156' - 5,056'
Plug #5: 25 sx Cl C plug 3,879' - 3,779' - WOC & tag
Plug #6: 25 sx Cl C plug 1,770' - 1670'
Plug #7: 25 sx Cl C plug 430' - 330' - WOC & tag
Surface: 60 sx Cl C plug

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



Gary Wink gave verbal approval on the above plugging procedure at 10:15 AM MDT 8/1/05.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Phyllis Edwards TITLE Regulatory Analyst DATE 8-2-05

Type or print name Phyllis Edwards

E-mail address: pedwards@conchoresources.com Telephone No. 432-685-4340

For State Use Only

APPROVED BY: Gary W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 11 2005

Conditions of Approval (if any):