

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

Form 3160-5
(August 1999)

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
4001 Penbrook Street Odessa TX 79762

3b. Phone No. (include area code)
(505)391-3128

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL 1980' FWL
Sec. 34 - T20S - R38E - UL "K"

5. Lease Serial No.
LC- 0634580

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Warren Unit Blinebry Tubb WF #75

9. API Well No.
30-025-26312

10. Field and Pool, or Exploratory Area
Warren Unit Blinebry Tubb

11. County or Parish, State
Lea
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Repair Packer
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Leak
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well failed annual Bradenhead test and was found to have a problem with the packer. The packer was replaced (see attached repair summary). A MIT was conducted on 7-14-05 casing was tested at 500# for 30 min. (see attached chart) and was witnessed by Buddy Hill with the NMOCD.

Packer set at 5314'

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John Abney

Title

SHEaR Specialist

Signature

Date

07/26/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **DAVID R. CLARK**

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

GWW



Daily summary
WARREN UNIT 075

Job Type: REPAIR DOWNHOLE FAILURE

API/Bottom Hole UWI 300252631200	Field Name WARREN	Area HOBBS	County LEA	State/Province NEW MEXICO	Operator CONOCOPHILLIPS COMPANY BVILLE INC...	License No.
Original KB Elevation (ft)	Ground Elevation (ft)	KB-CF (ft)	KB-TH (ft)	Spud Date	Rig Release Date 1/1/1994	

Start Date	Last 24hr Sum	Day Total	Cum Cost
7/5/2005 00:00	MIRU, Held Pre-Job Safety Meeting, Rig up kill truck, Install BOP, POOH W/ 179 jts of tubing, DID NOT have packer. Tallied and PU workstring, RIH w/26 jts of workstring and overshot. SION	4,434.87	4,434.87
7/6/2005 00:00	Held Pre-Job Safety meeting, open well, PU RIH W/92 Jts of workstring and retrieving head to 2940', latch onto packer, POOH w/packer. PU Bit and Scraper, RIH to 5510', tagged scale, worked packer to 5520', POOH w/scraper, PU RIH with 5.5" Packer and RBP and 20 stands of pipe. SION	3,109.60	7,544.47
7/7/2005 00:00	Held Pre-job safety meeting, bled off well, ran tubing, packer and plug, set plug at 5500', set packer at 5487', could not get test, leaked 100# in 10 minutes at several different settings up hole. Came out of hole with tubing, packer and plug. Ran different packer w/ seating nipple and plug, set at plug at 5500' and packer at 5487'. WOULD NOT TEST, leaked 100# in 10 minutes. Dropped standing valve in SN, tested tubing, Would Not Hold, leaked 160# in 10 minutes. SION	4,341.06	11,885.53
7/8/2005 07:00	Held Pre-Job safety meeting, Bled off well, 25#, installed enviro-vat. Pulled 12 stands out at a time pressure testing them, looking for hole. DID NOT FIND HOLE, Found trash in standing valve. RIH w/ pker. set at 2940', test to 550#, Leaked, ran pker down to 5487' (Plug @ 5500') Tested plug, Leaked. SION	3,909.76	15,795.29
7/11/2005 00:00	Held Pre-Job safety meeting. Moved packer and plug up hole. Set plug at 5412' and set packer at 5372', Test backside, gained 15# in 5 min., Tested tubing and RBP, lost 60# in 15 min., Released pker and RBP, Set RBP @ 5507', set pker @ 5500', Tested backside, gained 65# in 20 min., tested tubing, lost 60 # in 20 min., released pressure. SION	4,020.14	19,815.43
7/12/2005 00:00	Held Pre-Job Safety meeting, Tubing had 160#, casing had 120#. Bled well down, load casing w/7 bbls, pressured tested casing to 555#, load tubing pressure tested tubing to 530#. tested for 20 mins., casing held pressure of 555#, tubing bled off to 500#. Released pker and plug, POOH w/ pker and plug laying down 2 3/8" workstring., RIH w/ AD1 tension packer, 2 3/8" IPC Seating Nipple and 179 jts of 2 3/8" IPC J-55 tubing, set pker @ 5514' load csg. w/ 60 bbls of water, test backside to 520# for 20 mins., csg held. bled of pressure. SION	6,017.48	25,832.91
7/13/2005 00:00	Held Pre-Job Safety Meeting, Load csg. with 10 bbls of wtr. test csg. to 500# for 15 min. DID NOT LEAK. release pker ND BOP, NU Well head, Pumped 50 bbls of packer fluid, ND well head set pker at 5314', NU well head, test casing to 500# for 30 min. RDMO	5,676.82	31,509.73

