Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I Energy, Willierars and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-04470
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	LC-031740-B
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	EUNICE MONUMENT SOUTH UNIT
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 208
2. Name of Operator XTO ENERGY INC.	9. OGRID Number 4323
3. Address of Operator 200 LORAINE	10. Pool name or Wildcat
MIDLAND, TX 79701	EUNICE MONUMENT SOUTH UNIT
4. Well Location	
Unit Letter I : 3233_feet from the NORTH line and	
Section 4 Township 21S Range 36E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) RKB 3538	Company of the Compan
Pit or Below-grade Tank Application or Closure	Entraria de la companya de la compa
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance	nce from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON ☐ REMEDIAL WORF	(x ALTERING CASING □
TEMPORARILY ABANDON	-
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 📙
OTHER: OTHER:	
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