

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11888
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Doyle Hartman		6. State Oil & Gas Lease No.
3. Address of Operator 500 N. Main St., Midland, TX 79701		7. Lease Name or Unit Agreement Name Dabbs
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>34</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3523' GR		9. OGRID Number 6473
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Jalmat (T-Y-7R) Gas
Pit type <u>200 BBL Steel Circulating Pit</u> Depth to Groundwater <u>185'</u> Distance from nearest fresh water well <u>&gt; 1000'</u> Distance from nearest surface water <u>&gt; 1000'</u>		
Pit Liner Thickness: <u>Steel Circulating Pit</u> mil Below-Grade Tank: Volume <u>200 BBL Above Ground</u> bbls; Construction Material <u>Steel</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

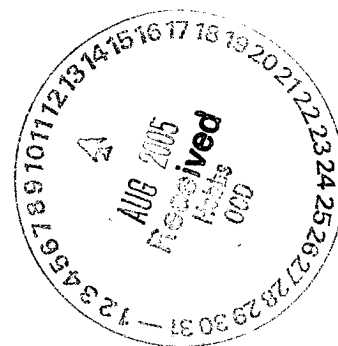
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

For details of completed plugging operations, please refer to pages 2 thru 3 attached hereto, and made a part hereof.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Engineer DATE 08/10/2005

Type or print name Steve Hartman E-mail address: dhoo@swbell.net Telephone No. (432) 684-4011  
For State Use Only

APPROVED BY: [Signature] DATE AUG 15 2005  
Conditions of Approval (if any) FIELD REPRESENTATIVE II/STAFF MANAGER

### **Details of Completed Operations**

**7-19-05 to 7-20-05:** Rigged up wireline truck. Perf'd 4-way sqz shot at 1100'. Ran 2 7/8" O.D. open-ended tbg. Spotted 52 bbls of salt-gel mud from 2442' back to 1100'. Ran and set 7" RTTS pkr at 1058'. Performed injectivity test through sqz holes, at 3.5 BPM, at 1150 psi. Did not communicate back to surface on outside of 7" O.D. csg. Pumped down 7" O.D. csg, at 0.25 BPM, at 250 psi. Pulled RTTS pkr. Set 7" CICR at 1058'. Ran 2 7/8" O.D. tbg equipped with stinger tool. Stung into CICR. Established injection through sqz holes, at 1100', at 2 BPM, at 916 psi. Sqz'd down 2 7/8" O.D. tbg, and below retainer, with 85 sx of API Class "C" cement containing 3% CaCl<sub>2</sub>, 5 lb/sx Gilsonite, 0.25 lb/sx Flocele. Displaced cmt with 3.25 bbl of water, to a final pressure of 797 psi. Pulled out CICR. Placed 10 sx of cmt on top of CICR. Pulled 2 7/8" O.D. tbg. Ran and set 7" Model "C" pkr at 136'. Sqz'd below 7" Model "C" pkr (down to 985'), with 200 sx of API Class "C" cement containing 3% CaCl<sub>2</sub>, 5 lb/sx Gilsonite, 0.25 lb/sx Flocele. Final sqz pressure = 1036 psi. Opened 2 7/8 O.D. tbg. No flowback. Pulled 7" Model "C" pkr. Ran 5 jts of 2 3/8" O.D. tbg. Finished filling 7" O.D. csg with cmt. Pulled 2 3/8" O.D. tbg.

**7-27-05 to 7-27-05:** Installed dryhole marker. Cut off tbg anchors. Cleaned location. Well now P&A'd.

# Wellbore Schematic

## Plugging and Abandonment Procedure

### Dabbs No. 1

### 990' FSL & 330' FWL (Unit M)

### Section 34, T-25-S, R-37-E

### Doyle Hartman

