

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-34846
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT
8. Well Number 596
9. OGRID Number 4323
10. Pool name or Wildcat Eunice Monument: Grayburg-San Andres

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3575
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 200 LORAIN MIDLAND, TX 79701
4. Well Location Unit Letter <u>12</u> 2868 feet from the <u>NORTH</u> line and <u>335</u> feet from the <u>WEST</u> line Section <u>5</u> Township <u>21 S</u> Range <u>36 E</u> NMPM County <u>LEA</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/2/05 MIRU, ND WH, NU BOP, POH W/TBG  
6/3/05 POOH W/TBG, TAGGED @3986' COULD NOT SET PKR  
PKR FULL OF IRON SULFIDE SCALE, RIH W/CSG SCRAPER  
6/4/05 SCRAPER DWN TO 4012', FLOAT COLLAR IN CSG STRING @4012'  
TIH W/ TAPERED MILL, TAGGED TIGHT SPOTS @2985', 4014', 4023' & 4030'  
RIH, TAG FILL @4027, RIH W/BULLDOG BAILER, BAILED TO PBTD @4040'  
POH, RIH FOUND NO FILL, CLEAN TO PBTD @4040'  
6/7/05 PKR @4011', PMPD 250 GALS 15% NEFE DOUBLE INHIBITED ACID & 15 BBLS FLUSH WTR  
PRESSURE INC TO 600 PSIG & 2 BPM W/10 BBLS FLUSH IN. HARD BLOW ON CSG  
COMM BETWEEN PERFS. PUH TO PERFS 3999'-4002, PKR @3988', PMPD 50 BW @2BPM  
PMPD LAST 10 BW @2 BPM, 1100 PSIG - NO COMM OBSERVED  
PMPD 50 BBLS ON TBG, CSG ANNULUS TO CLEAR ACID ABOVE PKR 122' BLWTR  
SWB, FLD 1200' FROM SURF.  
7/1/05 BLED DWN. ACD PERFS 3791-4030 W/4000 GALS 15% HCL ACID DROPPING 300 7/8" 1.3  
BALL SEALERS IN 10 BALL CLUSTERS. NO BALL ACTION ON PERFS. SWB  
7/2/05 THRU 7/7/05 SWBNG  
7/7/05 RIH W/PMP

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Mary Lyn Marr TITLE: PRODUCTION ANALYST DATE: 08-03-2005

Type or print name E-mail address: MaryLyn\_Marr@xtoenergy.com Telephone No. 432-620-6714

For State Use Only

APPROVED BY: Hayward Wink TITLE: OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE: AUG 15 2005  
Conditions of Approval (if any):