

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-35910		5. Indicate Type of Lease STATE ☒ FEE ☐	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER				7. Lease Name or Unit Agreement Name Julia 15 State Com	
2. Name of Operator Gruy Petroleum Management Co.				8. Well No. 001	
3. Address of Operator PO Box 140907; Irving, TX 75014-0907				9. Pool name or Wildcat Osudo; Morrow, South	
4. Well Location SHL: Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>21S</u> Range <u>35E</u> NMPM County <u>Lea</u>					
10. Date Spudded 06-06-02		11. Date T.D. Reached 06-29-02		12. Date Compl. (Ready to Prod.) N/A Dry Hole	
13. Elevations (DF& RKB, RT, GR, etc.) 3569' GR		14. Elev. Casinghead			
15. Total Depth 12200'		16. Plug Back T.D. 10190'		17. If Multiple Compl. How Many Zones? 	
18. Intervals Drilled By Rotary Tools Rotary				Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name none				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Neutron, Laterolog				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13-3/8" H-40		48#		1395'	
9-5/8" N-80		40#		5466'	
7" P-110		26#		11098'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17-1/2"		1040sx Class C Lite/Class C circ 250 sx to pit			
12-1/4"		1550sx IntC/ClassCNeat/ClassC TOC 3934'			
8-3/4"		450sx IntH/SuperModH TOC 7550'			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
2-3/8"		7458'		7458'	
SACKS CEMENT		SCREEN		PACKER SET	
26. Perforation record (interval, size, and number) 10794'-10804' 4 SPF 40 Holes Set CIBP @ 10735' w/ 35' cement 10256'-10260' 6 SPF 24 Holes Set CIBP @ 10225' w/ 35' cement 7550'-7551' 4 SPF 4 Holes 7570'-7580 3 SPF 30 Holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10794' - 10804' AMOUNT AND KIND MATERIAL USED 2500gal 15% HCL + NEFE 500 SCF/bbl N2					
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) SI
Date of Test		Hours Tested		Choke Size	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments Deviation Summary, electric logs. Well shut-in pending evaluation of well bore.					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Natalie Krueger</u>		Printed Name <u>Natalie Krueger</u>		Title <u>Regulatory Analyst</u>	
E-mail Address <u>nkrueger@magnumbunter.com</u>		Date <u>7/13/2005</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10770	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 7510	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp 10036	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology