

Submit 3 Copies To Appropriate District
Office:
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-025-35910
2. Name of Operator Gruy Petroleum Management Co.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator PO Box 140904; Irving, TX 75014		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>15</u> Township <u>21S</u> Range <u>35E</u> NMPM County <u>Rea</u>		7. Lease Name or Unit Agreement Name Julia 15 State Com
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3569' GR		8. Well Number 001
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		9. OGRID Number 162683
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		10. Pool name or Wildcat Osudo; Morrow, South
Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

Surface & Intermediate Casing ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-06-02 Spudded 17-1/2" hole.
06-07-02 Began running 13-3/8" 48# H-40 STC casing.
06-08-02 Finished running 13-3/8" casing. Ran 32 jts and set at 1395'. Cemented with lead 790sx Class C Light + 1/4# Flocele + 6# Salt (12.5 PPG, 2.08 Yield, 11.55 GPS) and tail 250sx Class C + 2% CaCl2 (14.8 PPG, 1.34 Yield, 6.34 GPS). Full returns throughout job. Circulated 250sx to pit. WOC 11.75 hours. Tested casing to 500psi.
06-15-02 TD 12-1/4" hole. Ran 131 jts 9-5/8" 40# N-80 LTC casing to 5466'. Cemented first stage with lead 300sx Interfill C + 1/4 PPS Flocele + 5 PPS Gilsonite (11.9 PPG, 2.41 FT3/sx, 13.67 GPS) and tail 250sx Class C Neat (14.8 PPG, 1.32 Ft3/SX, 6.32 GPS).
06-16-02 Full returns throughout job. Circulated 151sx off of DV tool. Cemented second stage with lead 900sx Interfill C (11.9 PPG, 2.41 FT3/SX, 13.67 GPS) and tail 100 sx Class C + 1% CaCl2 (14.8 PPG, 1.34 FT3/SX, 6.34 GPS). Got full returns throughout job. Did not circulate cement to surface. WOC 15 hours. TOC 3934'.
06-17-02 Tested casing to 2000psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE July 13, 2005

Type or print name Natalie Krueger email address: nkrueger@magnumhunter.com Telephone No. 972-401-3111
For State Use Only

PETROLEUM ENGINEER

APPROVED BY: [Signature] TITLE _____ DATE AUG 15 2005
Conditions of Approval (if any): _____