

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36594 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-6582
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Atoka Bank State Unit
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Triste Draw; Atoka, East (Gas)
4. Well Location Unit Letter <u>O</u> : <u>910</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>24S</u> Range <u>33E</u> NMPM <u>Lea</u> County		
10. Date Spudded 5-28-04 RH 10-24-04 RT	11. Date T.D. Reached 2-1-05	12. Date Compl. (Ready to Prod.) 3-28-05
13. Elevations (DF& RKB, RT, GR, etc.) 3562' GR, 3583' KB		14. Elev. Casinghead
15. Total Depth 16033'	16. Plug Back T.D. 15500'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 40-16033'
19. Producing Interval(s), of this completion - Top, Bottom, Name 14422-14431' Atoka		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run BCS, CNL, Laterolog, CBL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	50'
13-3/8"	54.5#	835'
9-5/8"	36#, 40#	5100'
7"	29#	12750'
4-1/2"	15.10#	16033'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2-3/8"
DEPTH SET	PACKER SET	
14500'		
26. Perforation record (interval, size, and number) 15659-70' (66), 15675-81' (36), 15687-700' (78), 15704-10' (36) and 15722-28' (36) for total of 252 holes 14422-31' (54)		27. ACID, SHOT, FRACTURE, STIMULANT, SQUEEZE, ETC. DEPTH INTERVAL 15659-728' 4000g 7-1/2% Mott acid 15659-728' 40# Medakion frac w/ 161 bbls fluid, 161 tons CO2 & 80000# 20/40 Bauxite sand 14422-31' CO2 Medakion frac w/ 612 bbls fluid, 34000# 20/40 Hydrate sand & 80 tons CO2
28. PRODUCTION		
Date First Production 3-26-05	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 3-26-05	Hours Tested 24	Choke Size 3/8"
Flow Tubing Press. 500#	Casing Pressure Calculated 24-Hour Rate 0	Oil - Bbl 0
Gas - Bbl 1744	Water - Bbl. 150	Gas - Oil Ratio
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold		Test Witnessed By Mike Barrett
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u> Title: <u>Regulatory Compliance Technician</u> Date: <u>3-31-05</u>
E-mail Address: <u>stormid@ypcnm.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	14040'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	14130'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. L. Miss Lm		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T
T. Blinbry	T. Gr. Wash		T. Morrison	T
T. Tubb	T. Delaware	5102'	T. Todilto	T
T. Drinkard	T. Bone Springs	9087'	T. Entrada	T
T. Abo	T. Rustler	1584'	T. Wingate	T
T. Wolfcamp	T. Atoka Bank	14503'	T. Chinle	T
T. Penn	T. Morrow Clastics	15106'	T. Permian	T
T. Cisco (Bough C)	T. L. Morrow	15874'	T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology