Submit 3 Copies To Appropriate District Office	State of New	Mexico		Form C-103
District I	Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-36798	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lea STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Red Bull 31 State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
Devon Energy Production Company, LC			6137	
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198			10. Pool name or Wild	catCinta Roja
4. Well Location				
Unit Letter N : 1300 feet from the South line and 2610 feet from the West line				
Section 31	23S Township 35I		NMPM Eddy	Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3435' GR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwa	· · · · · · · · · · · · · · · · · · ·	esh water well	Distance from nearest surface wa	ter
Pit Liner Thickness: mil	Below-Grade Tank: Volume		Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	RM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			ERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS ☐ COMMENÇE\DRILLING OPNS.☐ 💝 AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT JOB			
OTUED		1 (0)		<u>_</u>
OTHER:	loted approximations (Cleanly state	OTHER: \cRe	complete to the Delaware	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
·	1		\$328282626	
6/23/05 MIRU				
6/25/05 TOOH w/tbg, pump, and rods. Perforate 8580-8606', 8372-8410'; 128 holes. PU RBP and set @ 8813'. PU pkr and set at				
8306'. 6/28/05 Set tbg to pickle tbg/csg w/ 1700 gals 7.5% HCl. Rel and set pkr 8496'. Pump 1500 gals 7.5% HCl. Test RBP to 3,150 psi.				
7/07/05 Frac w/ 12,000# 16/30 sn & 36,000 # 16/30 16/30 sn. RD.				
7/08/05 Unset pkr & POH w/pkr. Latch onto RBP & rel. Move RBP up to 8529' and reset.				
7/09/05 RIH w/pkr to 8497' & set. Test RBP & pkr to 3000 psi – held good. Rel pkr & pull up to 8307' and set.				
7/12/05 Pumped 2500 gals 7.5% HCl. Rel pkr & RIH through perfs to knock off ball sealers. Pull pkr back up to 8307' and set.				
7/15/05 Frac w/ 40,800 gals Spectra Star 2600, 75,000# 16/30 white sn & 25,000 Super LC.				
7/16/05 Unset pkr & POH. Latch onto RBP and release. Move down to 9511' and set plug. 7/20/05 RIH w/ tbg, pump, and rods. Hang well on.				
7/20/05 RIH w/ tog, pump, and 7/21/05 RD pulling unit and mo				
7/21/03 KD punning unit and me	ve out.			
I hereby certify that the information a	above is true and complete to t	he best of my knowle	dge and belief. I further certi	fy that any pit or below-
grade tank has been/will be constructed on	closed according to NMOCD guideli	nes 🔲, a general permit	or an (attached) alternative O	CD-approved plan □.
SIGNATURE COLUMN	TITL	E_Sr. Staff Engineer	ring Technician DATE	8/03/05
Type or print name Norvella Adam For State Use Only	ns E-mail address: nor	vella.adams@dvn.co	m Telephone No. (405) 552-8198
			MONEFR	AUG 1 5 2005
APPROVED BY:	TITL	^e pétroleum e	NOINELI DAT	E
Conditions of Approval (if any):		24 ANTel	ngineer Date B	one Spring