

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <span style="float: right;">30-025-36873</span>  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No. <span style="float: right;">VO-5716</span>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>CONFIDENTIAL</u>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name  <div style="text-align: center;">Elvis State Unit</div>
2. Name of Operator <b>Yates Petroleum Corporation</b>		8. Well No. <span style="float: right;">1</span>
3. Address of Operator <b>105 South Fourth Street, Artesia, NM 88210 (505) 748-1471</b>		9. Pool name or Wildcat <div style="text-align: center;">Wildcat Atoka</div>
4. Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1700</u> Feet From The <u>West</u> Line  Section <u>22</u> Township <u>10S</u> Range <u>34E</u> NMPM <u>Lea</u> County		
10. Date Spudded 12-21-04 RH 12-31-04 RT	11. Date T.D. Reached 2-14-05	12. Date Compl. (Ready to Prod.) 4-1-05
13. Elevations (DF& RKB, RT, GR, etc.) 4193' GR, 4210' KB		14. Elev. Casinghead
15. Total Depth 12718'	16. Plug Back T.D. 12081'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools 40-12718'
19. Producing Interval(s), of this completion - Top, Bottom, Name 11938-11948' Atoka		20. Was Directional Survey Made <div style="text-align: center;">No</div>
21. Type Electric and Other Logs Run BCS, CNL, Laterolog, CBL		22. Was Well Cored <div style="text-align: center;">No</div>
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"	Conductor	40'
13-3/8"	48#	431'
9-5/8"	36#, 40#	4215'
5-1/2"	17#	12718'
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
26. Perforation record (interval, size, and number)  <div style="text-align: center;">12100-17' w/102 .42" holes 11938-48' w/60 .42" holes</div>		
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2-7/8"	11750'	11750'
27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <div style="text-align: center;">12100-17'      1500g 7-1/2% Morrow acid w/1000 SCF N2/bbl and 90 BS</div>		
<b>28. PRODUCTION</b>		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	
	Flowing	
Date of Test	Hours Tested	Choke Size
4-1-05	24	3/8"
Prod'n For Test Period	Oil - Bbl	Gas - MCF
	4	4420
Water - Bbl.	Gas - Oil Ratio	
0		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
1300#		
Oil - Bbl.	Gas - MCF	Water - Bbl.
4	4420	0
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  <div style="text-align: center;">Will be sold</div>		Test Witnessed By  <div style="text-align: center;">Mike Barrett</div>
30. List Attachments  <div style="text-align: center;">Logs, Deviation Report</div>		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature: <u>Stormi Davis</u>	Printed Name: <u>Stormi Davis</u>	Title: <u>Regulatory Compliance Technician</u>
E-mail Address: <u>stormid@ypcnm.com</u>		Date: <u>4-4-05</u>

except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn 11040'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka 11618'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2819'		T. L. Miss Lm 12518'	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres 4086'		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5535'		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T
T. Blinbry		T. Gr. Wash	T. Morrison	T
T. Tubb 7012'		T. Delaware	T. Todilto	T
T. Drinkard		T. Bone Springs	T. Entrada	T
T. Abo 7816'		T. Rustler 2200'	T. Wingate	T
T. Wolfcamp Lm 9142'		T. Morrow 12128'	T. Chinle	T
T. Penn		T. Austin 12372'	T. Permian	T
T. Cisco (Bough C)		T. Chester Lm 12455'	T. Penn "A"	T

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology