

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36987 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. GT-1996
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐			7. Lease Name or Unit Agreement Name OPL 4 State		
2. Name of Operator Texland Petroleum-Hobbs, LLC			8. Well No. #1		
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Tx 76102			9. Pool name or Wildcat Wildcat Devonian		
4. Well Location Unit Letter <u>P</u> : <u>440</u> Feet From The <u>South</u> Line and <u>440</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>17S</u> Range <u>36E</u> NMPM Lea County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
12/19/04	1/30/05	3/15/05	3894 RKB		
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
13,106	13,106'			Rotary	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4 3/4" open hole: 13,038-13,106' Devonian					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL, Sonic, GR, LLGR				22. Was Well Cored Yes	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	428'	17 1/2"	210 sks	circ 150 sks
9 5/8"	36#	5909'	12 1/4"	1660 sks	circ 200 sks
5 1/2"	17#	13,083'	8 3/4"	850 sks	TOC @ 3500'
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8" 6.5#	12,502'	TAC @ 12,422'			
26. Perforation record (interval, size, and number) 4 3/4" open hole from 13,083-13,106'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED none used 		
28. PRODUCTION					
Date First Production 3/16/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
3/22/05	24 hrs	open		53 BO	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
10#	10#		53 BO	TSTM	0 BW
					Gas - Oil Ratio
					0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented					Test Witnessed By Doug Garnett
30. List Attachments C-104, Deviation Survey, 1 set of logs, core analysis, Cover Letter					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Vickie Smith		Printed Name Vickie Smith		Title Productin Analyst	
				Date 3/23/05	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1915'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	11480'
B. Salt		T. Atoka	11578'
T. Yates	3050'	T. Miss	12088'
T. 7 Rivers		T. Devonian	12975'
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4580'	T. Simpson	
T. Glorieta	6150'	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb	7760'	T. Delaware Sand	
T. Drinkard	7900'	T. Bone Springs	
T. Abo	8550'	T.	
T. Wolfcamp	9835'	T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	
		T. Ojo Alamo	T. Penn. "B"
		T. Kirtland-Fruitland	T. Penn. "C"
		T. Pictured Cliffs	T. Penn. "D"
		T. Cliff House	T. Leadville
		T. Menefee	T. Madison
		T. Point Lookout	T. Elbert
		T. Mancos	T. McCracken
		T. Gallup	T. Ignacio Otzte
		Base Greenhorn	T. Granite
		T. Dakota	T.
		T. Morrison	T.
		T. Todilto	T.
		T. Entrada	T.
		T. Wingate	T.
		T. Chinle	T.
		T. Permian	T.
		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1915	3050	1135	Anhydrite & dolomite				
3050	3150	100	Silty sandstone				
3150	4580	1430	Sandy dolomite				
4580	9835	5255	Dolomite				
9835	11578	1743	Shaley limestone				
11578	11650	72	Shale				
11650	12860	1210	Limestone				
12860	12975	115	Shale				
12975	TD	131	Limey dolomite				

CORE LABORATORIES

Company : OCCIDENTAL PERMIAN LTD.
 Well : STATE 4 NO. 1
 Location : 440' FSL & 440' FEL, SEC. 4, T-17-S, R-36-E
 Co,State : LEA COUNTY, NEW MEXICO

Field : WILDCAT
 Formation : VARIOUS
 Coring Fluid : CUT BRINE
 Elevation : 3893'

File No.: 57181-18890
 Date : 2-3-05
 API No. : 30-025-36987
 Analysts: SEBIAN

SIDEWALL CORE ANALYSIS RESULTS

SAMPLE NUMBER	DEPTH ft	Sample Rec. in.	PERMEABILITY (HORIZONTAL) Kair md	POROSITY (HELIUM) %	SATURATION		SATURATION		GRAIN DENSITY gm/cc	GAS DETECTOR UNITS	
					(PORE VOLUME) OIL %	WATER %	(BULK VOLUME) OIL %	GAS %			

DRILLED SIDEWALL ANALYSIS

ABO FORMATION

1	8485.0	0.5	0.18	1.6	0.0	60.0	0.0	0.6	2.87	0.	Dol, frac, tr pyrt, 0% flu no cut
2	8511.0	0.5	0.01	1.6	0.0	93.5	0.0	0.1	2.82	0.	Dol, tr pyrt, slty, 0% flu no cut
3	8518.0	1.3	0.96	2.2	8.0	36.0	0.2	1.2	2.84	2.	Dol, frac, tr vug, 10% yel flu
4	8555.0	1.3	<.01	3.3	0.0	84.9	0.0	0.5	2.81	0.	Dol, frac, tr vug, 0% flu no cut
5	8562.0	1.0	<.01	4.7	5.0	42.0	0.2	2.5	2.81	0.	Dol, frac, tr yel flu in frac
6	8571.0	1.0	0.08	1.2	7.3	63.5	0.1	0.4	2.82	0.	Dol, frac, 5% yel flu
* 7	8594.0	0.8	TBFA	1.4	5.0	45.8	0.1	0.7	2.84	0.	Dol, frac, tr yel flu
8	8604.0	1.5	0.13	2.4	12.3	34.6	0.3	1.3	2.82	0.	Dol, frac, 10% yel flu
9	8618.0	0.5	0.51	5.0	14.8	52.5	0.7	1.6	2.85	3.	Dol, frac, tr pp, 20% yel flu
10	8620.0	1.0	0.03	5.2	18.1	44.9	0.9	1.9	2.84	25.	Dol, tr frac, tr vug, 35% yel flu
11	8639.0	0.8	0.04	5.3	18.4	50.3	1.0	1.7	2.84	18.	Dol, tr vug, 45% yel flu
12	8641.0	1.3	0.03	6.2	12.5	63.5	0.8	1.5	2.84	7.	Dol, tr vug, 20% yel flu
13	8646.0	1.0	0.03	4.0	0.0	85.9	0.0	0.6	2.85	1.	Dol, 0% flu no cut
14	8656.0	1.5	0.03	3.4	4.8	74.8	0.2	0.7	2.85	1.	Dol, pp, tr yel flu
15	8661.0	1.3	0.06	4.8	17.0	75.7	0.8	0.4	2.85	2.	Dol, tr frac, 20% yel flu
16	8681.0	0.8	0.01	3.0	0.0	84.1	0.0	0.5	2.85	0.	Dol, 0% flu no cut
17	8706.0	1.3	1.81	4.7	9.4	44.0	0.4	2.2	2.83	2.	Dol, frac, 5% yel flu in frac
18	8715.0	1.5	0.02	2.5	5.5	82.6	0.1	0.3	2.84	1.	Dol, sli frac, sl vug, tr yel flu in frac
19	8727.0	1.5	118.	9.9	19.2	48.6	1.9	3.2	2.83	12.	Dol, pp moldic, 60% yel & min flu
20	8768.0	1.3	1.79	7.9	0.0	84.6	0.0	1.2	2.84	1.	Dol, tr pp, min flu no cut
21	8804.0	1.0	0.28	1.7	0.0	70.3	0.0	0.5	2.91	0.	Anhy, dol, min flu no cut
22	8820.0	1.0	0.52	2.0	0.0	80.1	0.0	0.4	2.81	1.	Dol, tr vug, min flu no cut

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Field : WILDCAT
Formation : VARIOUS

File No.: 57181-18890
Date : 2-3-05

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					(PORE VOLUME) OIL %	WATER %	(BULK VOLUME) OIL %	GAS %			
23	8842.0	1.5	0.03	2.1	0.0	66.1	0.0	0.7	2.83	1.	Dol, tr vug, min flu no cut
24	8844.0	1.0	1.23	5.6	0.0	62.6	0.0	2.1	2.84	1.	Dol, frac, vug, min flu no cut
WOLFCAMP FORMATION											
25	10336.0	1.0	0.02	3.9	0.0	86.2	0.0	0.5	2.82	1.	Dol, tr vug, 0% flu no cut
CISCO FORMATION											
26	10990.0	1.5	0.83	5.7	15.6	33.7	0.9	2.9	2.70	18.	Lim, foss, tr pp moldic, 5% wh flu
27	10991.0	1.3	3.07	7.7	17.0	38.4	1.3	3.4	2.69	14.	Lim, foss, tr pp moldic, 10% wh flu
28	10994.0	0.8	1.52	5.9	6.4	46.4	0.4	2.8	2.69	7.	Lim, foss, 5% wh flu
ATOKA SAND FORMATION											
29	11582.0	1.5	1.65	9.0	1.0	69.8	0.1	2.6	2.66	0.	Sd, gry, cse-f gr, sli calc, sl tr wh flu

* TBFA INDICATES TOO BROKEN FOR ANALYSIS