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Energy, Minerals and Natural Resources								Form C-105				
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Some Answer, Areas, 1988 1810	District I 1625 N. French Dr., Hobbs, NM 88240								WELL API NO.			
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	1000 Rio Brazos Rd.,	Aztec, NM 87410		12								E 🗌
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In. Type of Completion: New X WORK DEPPEN PLUG DIFFER Amendment to Correct Test Data	WELL C	OMPLETIO	N OR RECO	MPL	ETION REPO	RT A	AND LOG	;		71 Fp		
After Treatment New X WORK DEEPEN PLUG DIFF RESVE PROPERTY DIFF RESVE DIFF DIFF RESVE DIFF DIFF RESVE DIFF DIFF RESVE DIFF DIFF	1a. Type of Well:						-		7. Lease Name			
New Work Deepers PALOG DIEPEN BACK RESVR. 2. Name of Operator Yates Petroleum Corporation 3. Address of Operator Total South Fourth Street, Artesia, NM 88210 (505) 748-1471 4. Well Location Unit Letter D 660 Feet From The North Line and 660 Feet From The West G. Line Section 5 Township 12S Range 35E NMPM (5 5 1.9 Section 5 4-20-05) 12. Date Compl. (Ready to Prod.) 10. Date Spadded 11. Diet T.D. Reached 4-29-05 12. Date Compl. (Ready to Prod.) 11. Stread Depth 10. Plug Back T.D. 17. If Multiple Compl. (How Many Drilled By 10-12856) 12. Date Spadded 11. Diet T.D. Reached 4-29-05 12. Date Compl. (Ready to Prod.) 13. Floral Depth 10. Plug Back T.D. 17. If Multiple Compl. (How Many Drilled By 10-12856) 14. Elev. Casinghead 41. Diet T.D. Reached 11. Diet T.D. Reached 11. Diet Spadded 11. Diet T.D. Reached 11. Diet		•	X DRY	от		-		<u>ata</u>	7 1: G 7	* *.		
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Section 5 Township 12S Range 35E NMPM 12 S	Unit Letter	D_:_	660 Feet Fro	om The	<u>North</u>	Li	ne and <u>66</u>	0	်ငံ Feet Fr	om The	Wes	t c. Line
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths eshall also be reported. For multiple completions, items-25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A

			OIL OR GAS	
			SANDS OR ZON	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
•		ANT WATER SANDS		
Include data on rate of	water inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
•)RD (Attach additional sheet i		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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