

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37170
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		7. Lease Name or Unit Agreement Name Newman 32 State
4. Well Location Unit Letter B : 660 feet from the North line and 2310 feet from the East line Section 32 Township 23S Range 38E NMPM County Lea		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3305 GR		9. OGRID Number 147179
Pit or Below-grade Tank Application ☐ or Closure ☐		10. Pool name or Wildcat Stateline; Ellenburger
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

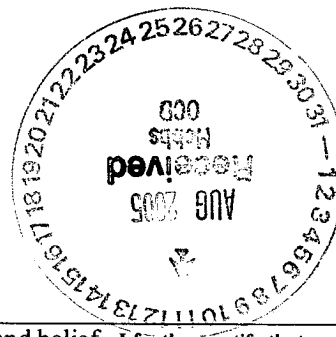
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-08-05 RU Cudd Pumping Service. POOH w/6 jts. tbgs. set pkr @ 11,964' w/EOT @ 11,987'. NU frac stack, load test annulus to 2000#, OK. tie onto tbgs. pump 5,300 gals 15% NeFe acid @ 2604#, flush w/3,108 gals 2% KCL, formation broke @ 3,477# @ 1.9 BPM. RD Cudd. Swabbing.

7-13-05 RU Cudd Pumping service, pressure annulus to 1000#, OK, tie onto tbgs. pump 10,000 gals Ultragel @ 7.2 BPM @ 150#, flush w/4,158 gals 2% KCL. RD Cudd.

7-14-05 Swabbing.

7-16-05 RIH w/372 jts. 2 7/8" tbgs and BHA, ND BOP, set 5 1/2" TAC @ 11,931', NU wellhead, build flow line. RIH w/GA, 2 1/2" x 1 1/4" x 26' RHBC pump. Began pumping well. Testing.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 08/09/2005

Type or print name Brenda Coffman
For State Use Only

E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE AUG 15 2005
Conditions of Approval (if any):