

Permit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37216
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Trickey
8. Well Number 2
9. OGRID Number 192463
10. Pool name or Wildcat Skaggs Abo. East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3560'
2. Name of Operator OXY USA WTP Limited Partnership	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter B : 660 feet from the north line and 1980 feet from the east line Section 18 Township 20S Range 38E NMPM County Lea	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

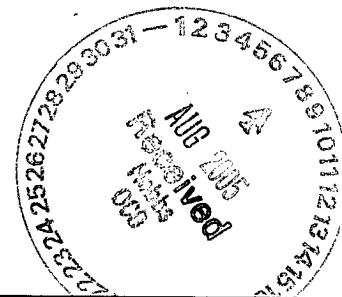
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 08/15/05
Type or print name David Stewart E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE AUG 15 2005
Conditions of Approval, if any:

TRICKEY #2

06/11/2005 CMIC: MIKE LOVE

STAKED AND BUILD LOCATION. MIRU PATTERSON RIG #305. SPUDDED WELL AT 2:00 PM, 06/10/2005. NOTIFIED SYLIVA'S VOICE MAIL W/ NMOCD AT 3:30 PM, 06/10/2005. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/12/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/13/2005 CMIC: MIKE LOVE

TD 12 1/4" HOLE AT 1500'. MIRU LD MACHINE AND TIH, LD 8" DCS. MIRU CASING CREW AND RAN TEXAS SHOE, 1 JT W/ BAFFEL, 34 JTS OF 8 5/8", 24#, J-55, STC CASING TO 1500'. MIRU HALLIBURTON SERVICES AND CEMENT CASING W/ 450 SK OF HALLIBURTON LIGHT PREMIUM PLUS MIXED AT 12.8 PPG FOLLOW BY 300 SK OF PREMIUM PLUS MIXED AT 14.8 PPG. PLUG DOWN AT 9:45 PM, 06/12/2005, CIRC 180 SK TO PIT. NOTIFIED SYLIVA'S VOICE MAIL W/ NMOCD AT 7:10 PM, 06/12/2005. WOC FOR 6 HRS. MADE CUT OFF AND WELDED ON WELL HEAD AND TESTED TO 500#. NU BOPE AT REPORT TIME WITH NO PROBLEMS.

06/14/2005 CMIC: MIKE LOVE

NU BOPE AND TESTED TO 5000# HIGH AND 250# LOW. TIH WITH BIT #2 AND DCS. SLIP AND CHG OUT DRILLING LINE AND PACKED SWIVEL. TESTED CASING TO 1000#, OK. COMPLETED TIH AND DRILLING CEMENT AT REPORT TIME WITH NO PROBLEMS.

06/15/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/16/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/17/2005 CMIC: MIKE LOVE

DRILLED TO 3365 AND WHILE MAKING A CONNECTION A HAMMER HEAD CAME OFF THE HANDLE AND WENT INSIDE THE BOP AND WEDGE BETWEEN WELL HEAD AND DP. FISHED HAMMER HEAD OUT OF WELL HEAD A 2.25" MAGNET AND 7/8" ROD. FULL RECOVERY. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/18/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME LOSING 5-10 BPH.

06/19/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

06/20/2005 CMIC: BOWKER

DRILLED TO 5100' AND BIT TORQUED. TOOHO WITH BIT AND BHA. CHANGED OUT BIT AND TIH. WASHED AND REAMED 45' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. STARTED MUDDING UP AT 5200'.

06/21/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

06/22/2005 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS. FLUID LOSSES 3-5 BBLS/HOUR.

06/23/2005 CMIC: BOWKER

DRILLED TO 6035' AND BIT QUIT. STOOH WITH BIT AND BHA AND GOT STUCK WITH BIT AT 3260' AND TOP OF DC'S AT 2370'. WORKING STUCK PIPE AT REPORT TIME WHILE W/O TOOLS.

06/24/2005 CMIC: BOWKER

WORKED STUCK PIPE. R.U. DRIVING TOOL. STROKED TOOL 15 TIMES AND CAME FREE. R.U. SWIVEL. BACKREAMING AT REPORT TIME WITH BIT AT 3139' AND TOP OF DC'S AT 2250'.

06/25/2005 CMIC: MIKE LOVE

COMPLETED WORKING STUCK PIPE OUT OF HOLE (2370' TO 2121'). COMPLETED TOH AND CHG OUT BIT. TIH W/ BIT #4, 30 DCS, 34 STANDS DP, RTT TOOL, AND DP TO 6035. WASH BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. RTT TOOL AT 1965'

06/26/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/27/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/28/2005 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

06/29/2005 CMIC: LOVE

DRILLING AHEAD AT REPORT TIME. FLUID LOSSES 2-3 BBLs/HOUR WITH NO PROBLEMS.

06/30/2005 CMIC: BOWKER

DRILLED TO 6999' AND PLUGGED BIT. DROPPED TOTCO. TOOH WITH BIT. WORKED THROUGH TIGHT HOLE FROM 2500-2700'. UNPLUGGED BIT AND TIH. TAGGED UP AT 2500'. POOH WITH BIT. W/O REAMERS AT REPORT TIME TO REAM HOLE.

07/01/2005 CMIC: LANGE

WO REAM & WORK ON BRAKES. PU REAMER, BHA- BIT, BS, 1-6" DC, RMR, 29-6" DC'S. TRIP IN HOLE & REAM FROM 2500' TO 2730'. HAD A FEW SPOTS THAT TORQUED UP AND DRUG COMING UP. WORKED THOSE SPOTS UNTIL NO PROBLEMS. TRIP OUT OF HOLE & LAY DOWN REAMER. TRIP IN HOLE WITH NO PROBLEMS. DRILLING AHEAD AT REPORT TIME.

07/02/2005 CMIC: DURAN

DRLG f/ 7024'-7140', (LOSSES = 2-3 BBLs PER HR) ON BOTTOM DRLG AT REPORT TIME

07/03/2005 CMIC: DURAN

DRLG f/7140'-7142', ROUND TRIP FOR BIT, DRLG f/7142'-7208', ON BOTTOM DRILLING AT REPORT TIME

07/04/2005 CMIC: DURAN

DRLG f/ 7208'-7353' ON BOTTOM DRILLING AT REPORT TIME.

07/05/2005 CMIC: DURAN

DRLG f/ 7353'-7400' TD 7 7/8" HOLE @ 7400', PUMP HI-VIS SWEEP CIRC BOTTOMS UP, DROP TOTCO, TOH FOR LOGS (SLM), DP STUCK @ 3309' (KEY SEAT STUCK), WORKED STUCK DP, DP CAME FREE, ABLE TO GO DOWN BUT NOT UP, LAY DOWN 1 JT DP, PICKED UP KELLY, WORK TIGHT SPOT WITH KELLY, NOT ABLE TO GO UP THRU KEY SEAT, PU & MU RTT TOOL, TIH W/ 35 STANDS DP, WASH & REAM 120' OF TIGHT SPOT w/RTT, TOH FOR LOGS AT REPORT TIME.

07/06/2005 CMIC: DURAN

Contd to TOH f/ Logs, Tag Tight Spot @ 3309', Attempted to Work Thru Tight Spot No Success (Not Able to Go Up Thru Tight Spot), P/U RTT Tool, TIH w/34 STANDS DP, Wash & Ream 160' Of Tight Spot (f/3309'-3469'), TOH w/34 STANDS DP, L/D RTT Tool, Attempted to TOH, Tag Tight Spot @ 3263', Not Able to Work Thru Tight Spot, R/U Power Swivel, Back Ream Out Of Hole Using Power Swivel (Laid Down a Total of 19 Jts DP), Back Ream f/3263'-2750' (513'), L/D Power Swivel, Contd To TOH without Any Back Drag, AT REPORT TIME TOH TO PICK UP REAMERS.

07/07/2005 CMIC: DURAN

TRIP OUT OF HOLE. PU RMR & TRIP IN HOLE. WASH & REAM TIGHT HOLE F/ 2787' TO 3116'. LD 9 JOINTS & TIH W/ 3 STANDS. WASH & REAM F/ 3116' TO 3403'. TRIP IN HOLE. WASH 60' TO BOTTOM. CIRCULATE & CONDITION MUD. TOH FOR LOGS AT REPORT TIME.

07/08/2005 CMIC: DURAN

FINISH TRIP OUT OF HOLE. RD & LD POWER SWIVEL. RU LOGGERS & LOG. RD LOGGERS. TRIP IN HOLE. WASH 60' TO BOTTOM. CIRCULATE & CONDITION HOLE FOR CASING. LAY DOWN DRILL PIPE AT REPORT TIME.

07/09/2005 CMIC: DURAN

FINISH LD DP & DC'S. RU CASING CREW & RUN 174 JOINTS 5 1/2" 17# N-80 LT&C. TOTAL PIPE 7424', SET AT 7400'. CIRCULATE CASING CAPACITY WITH RIG PUMP & RIG DOWN CASERS & LD MACHINE. RU HOWCO CEMENT W/ 700 SKS LEAD, TAILED WITH 650 SX. DISPLACED W/ 171 BBLs FW. CIRCULATED 145 SX TO RESERVE. BUMPED PLUG WITH 2700 PSI. RELEASED PRESSURE, FLOATS HOLDING. RD HOWCO. ND BOP & SET SLIPS. CUT OFF CASING. NIPPLE DOWN BOPE AT REPORT TIME.

07/10/2005 CMIC: DURAN

NIPPLE DOWN BOPE, JET & CLEAN PITS. RIG RELEASED AT 3:00 PM 7-9-05. LAST REPORT.