Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.	
1625 Nº French Dr., Hobbs, NM 88240 District II				30-025-37255	
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type of I	Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	in Brazos Rd. Aztec NM 97410			STATE 🛛	FEE
District IV	Santa Fe, NM 8/505			6. State Oil & Gas L	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				G CN N .	25
PROPOSALS.)				State of New Mexico 35 8. Well Number	
1. Type of Well: Oil Well Gas Well Other				003	
2. Name of Operator				9. OGRID Number	
Gruy Petroleum Management Co.				162683	***
3. Address of Operator PO Box 140907; Irving, TX 75014-0907				10. Pool name or Wildcat Kemnitz; Atoka-Morrow, South (Gas)	
4. Well Location	1-0707			Kellilitz, Atoka-Wiol	Tow, South (Gas)
Unit Letter I : 1500 feet from the South line and 660 feet from the East line					
Section 35 Township 16S Range 34E NMPM County Lea . 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
4048' GR					
Pit or Below-grade Tank Application X o		om noowest fresh we	ton well	Distance for management and	Sana madan
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.					AND A
PULL OR ALTER CASING					
OTHER:			OTHER:	rmediate casing	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
07-01-05 Spud 17-1/2" hole. Rar	n 10 jts 13-3/8" 54.5	# H-40 ST&C ca	asing to 430'. Cem	ent with lead 150sx Pr	remium Plus + 2% CCl +
4% Bentonite + 1/4# Flocele and tail 250sx Premium Plus + 2% CCl. Circulated 134sx to surface. Tested casing to 450psi.					
WOC 22.5 hours. 07-08-05 In 12-1/4" hole, ran 103	3 its 9-5/8" 40# I-55	LT&C casing to	4475' Cemented	with lead 2000cy Inte	rfill $C + 3/8$ Flocele and
07-08-05 In 12-1/4" hole, ran 103 jts 9-5/8" 40# J-55 LT&C casing to 4475'. Cemented with lead 2000sx Interfill C + 3/8 Flocele and tail 200sx Premium Plus + 1% Calcium Chloride. Circulated 148sx to surface. WOC 23.5 hours. Tested casing to 1500psi.					
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I hereby certify that the information	above is true and a	omplete to the he	ect of my knowledge	ro and haliaf I s. u	5.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Datalie	Kuiger				
DIGINATURE JO CO GOOCE	7,000	iiiLE_Kegi	ılatory Analyst	DATE	E August 2, 2005
Type or print name Natalie Kru	ueger	email addres	ss: nkrueger@mag	numhunter.com Telen	hone No <u>. 972-401-3111</u>
For State Use Only					
APPROVED BY:	1	TITLE	PETROLEUM EN	GIAITE -	
Conditions of Approval (if any):		TITLE		MINE	AUG 1 5 2005