Subtitit 3 Copies To Appropriate District Office State of New Mexico Form C-103	
District I Energy, Minerals and Natural Resources WELL API NO. May 27, 2004 WELL API NO.	
District 11 OIL CONSERVATION DIVISION 30-025-37300	
District III 1220 South St. Francis Dr. S. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505 STATE STATE STATE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Snapper State	
1. Type of Well: Oil Well Gas Well Other 8. Well Number 2	
2. Name of Operator Mack Energy Corporation 9. OGRID Number 013837	
3. Address of Operator I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960 Hume Queen West/Wildcat Grayburg	
4. Well Location Unit Letter E 1650 feet from the North line and 330 feet from the West line	
Unit Letter E 1650 feet from the North line and 330 feet from the West line Section 14 Township 16S Range 33E NMPM County Lea	
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4193' GR	
Pit or Below-grade Tank Application or Closure Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK AREA ALTERING CASING COMMENCE PRILLING ORNE REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB	
TOLLOW ALVELLOADING E	
OTHER: OTHER: Spud and cement casings 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
07/16/2005 Spud 17 1/2" hole, TD 17 1/2" hole @ 373'. RIH w/8 joints 13 3/8" J-55 54# set @ 358', Cemented w/400 sx Class C,	
2% CC, circ 85 sx, plug down @ 5:45 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.	
07/23/2005 TD 12 1/4" hole @ 2815'. RIH w/63 joints 8 5/8" J-55 32# set @ 2803', Cemented w/900 sx 35-65-6, tail in w/200 sx	
Class C, 2% CC, circ 150 sx, plug down @ 1:15 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK. 07/30/2005 TD 7 7/8" hole @ 4530'.	
07/31/2005 RIH w/102 joints 5 1/2" J-55 15.5# set @ 4521', Cemented w/350 sx 35-65-6 Class C, tail in w/7.75 sx 50-50-2 "C",	X
plug down @ 2:30 PM, circ 48 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.	
The Care	3
Ass wed	
2328262	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan	-
SIGNATURE Level Shevel TITLE Production Clerk DATE 8/5/2005	
	28
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-128 For State Use Only PETROLEUM ENGINEER	,0
8 WILLOTTOM FLAGUISTEIN	
APPROVED BY:	