

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1625 N. FRENCH DRIVE
HOBBS, NM 88240

WELL API NO.

30-025-37325

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

RINEWALT

8. Well Number

6

9. OGRID Number

873

10. Pool name or Wildcat

EUINCE; SAN ANDRES, SOUTHWEST 24180
PENROSE SKELLY; GRAYBURG 50350**SUNDRY NOTICES AND REPORTS ON WELLS**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

APACHE CORPORATION

3. Address of Operator

6120 S. YALE, STE. 1500 TULSA, OK 74136

4. Well Location

Unit Letter F : 2310 feet from the N line and 1650 feet from the W line
Section 4 Township 22S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,457

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ; feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/10/05 SPUD. DRLG 12-1/4" HOLE F/ 0' TO 434'. CIRCULATE SWEEPS TO CLEAN HOLE.. DROP TOTCO & TOH TO RUN 8.625" CSG. RIG UP AND RUN 8.625" CSG. RIG DOWN CASING RUNNING TOOL & WASH 20' TO BOTTOM. CMT 8.625" CSG W/ 375 SKS CLASS C CMT, CIRC 100 SKS, FLOAT HELD WOC. DRILL TO 434'.

7/11/05- DRILL & SPUD FROM 434' TO 4,658'. FINAL CUT, INSTALL WELL HEAD & TEST TO 1000 PSI "OK". NIPPLE UP BOP'S & CHOKE MANIFOLD. TEST BOP'S & CHOKE MANIFOLD TO 1000 PSI "OK". MAKE UP BIT #2 AND TIH. TAG CEMENT @ 335'. SLIP AND CUT DRILLING LINE. DRILL CEMENT, PLUG, & FLOAT SHOE DRLG 7-7/8" HOLE FROM 434' TO 948'. WLS @ 917' 3/4 DEG. DRLG 7-7/8" HOLE FROM 948' TO 1234'. DRLG FROM 3302' TO 3315'. WLS @ 3283' 3/4 DEG. DRLG FROM 3315' TO 3495'. TOH 2 JOINTS TO CHANGE OIL COOLER ON TOP DRIVE. DRLG FROM 3495' TO 3819'. WLS @ 3788' 3/4 DEG. DRLG FROM 3819' TO 3984'. DRLG FROM 4258' TO 4652'. CIRCULATE AND CONDITION HOLE. DROP TOTCO & TOH FOR LOGS. RIG UP HALLIBURTON AND LOG AS PER PROGRAM. LOGGERS TD 4624'. COMPLETE LOGGING OPERATION TURN OVER TO COMPLETION. INSTALL 5-1/2" CASING RAMS. R/U AND RUN 106 JOINTS OF 5-1/2" 17# J-55 CASING. WASH 40' TO BOTTOM. CIRCULATE AT REDUCED RATE WHILE WAITING ON BJ SERVICE TAIL CEMENT. CMT 4652' OF 5-1/2" 17# J55 W/600 SKS LEAD, 450 SKS TAIL. BUMP PLUG @ 21:00 HRS. FLOAT HELD. CIRC 55 SKS. ND/BOP, SET SLIPS & CUT OFF, **RELEASE RIG @ 23:00 HRS 7/16/2005.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Lana Williams TITLE SR. DEPT. CLERK DATE 8/2/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER

Conditions of approval, if any:

AUG 15 2005