Submit 3 Copies To Appropriate District State of New Mexico Form C-103 →)ffice May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-041-20912 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. FEE 🖂 STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Gato Loco BFT Com PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Jenkins; Atoka, Northwest (Gas) 4. Well Location Unit Letter 1800 feet from the South line and 900 feet from the East line Section 31 Township Range **NMPM** Roosevelt County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4184'GR Pit or Below-grade Tank Application or Closure Pit type ______ Depth to Groundwater _____ Distance from nearest fresh water well ___ Distance from nearest surface water ___ Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK П ALTERING CASING TEMPORARILY ABANDON . . 🔲 **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDON | PULL OR ALTER CASING | MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: Production casing 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/20/05 - Reached TD 11,890' at 3:15 PM. Set 5-1/2"17# J-55 L-80 HCP-110 LT&C casing at 11,890'. Float collar at 11,844'. Cemented with 1560 sx 50/50 Poz "H" + 5% FL-25 + 10% gel + 0.2% R-21 (yld 2.51, wt 11.5). Tailed in with 1450 sx 15:61:11 Poz "C" CSE + 4% salt + 3# LCM + 0.6% FL-25 (vld 1.52, wt 13.5). I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ___, a general permit ___ or an (attached) alternative OCD-approved plan ___. TITLE Regulatory Compliance Supervisor DATE August 2, 2005 Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471 PETROLEUM ENGINEER For State Use Only DA AUG 1 5 2005

APPROVED BY:

Conditions of Approval (if any):