

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06816
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	J.N. CARSON (NCT-A)
8. Well No.	10
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3442' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter J : 1980' Feet From The SOUTH Line and 2180' Feet From The EAST Line
Section 28 Township 21-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

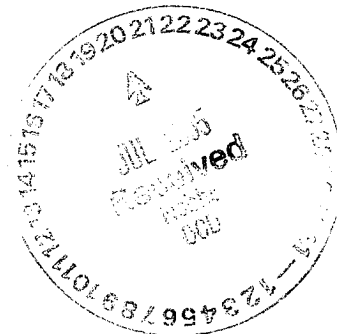
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUGBACK TO GRAYBURG & FRAC

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-23-05: MIRU.
5-24-05: TIH W/BIT & PU 184 JTS 2 7/8" WS.
5-25-05: TIH W/RBP & 182 JTS WS. SET RBP @ 5650'. POH TO 5200. DUMP 20' SAND ON RBP. RUN GR/COMPENSATED NEUTRON/CCL FROM 5250-3200.
5-26-05: RUN GR/CBL/CCL FR 5050-2600. LOAD PERF GUNS & MAKE 5 RUNS: 3938-3944, 3952-3957, 3934-28, 3924-18, 3888-96, 3858-65, 3872-80, 3828-32, 3842-50.
5-27-05: LOAD PERF GUNS: 3800-3808, 3816-3824, 3772-74, 3782-90, 3746-54, 3759-62, 3716-24, 3730-36, 3682-88, 3696-3704, 3656-64, 3672-76. TIH W/PPI TOOL & 2 7/8" WS TO 4000. PULL UP TO 3550'.
5-31-05: PUMP 5000 GALS 15% HCL NEFE. SWAB TEST 4 RUNS.
06-01-05: SWAB.
06-02-05: SWAB. TIH W/PKR & SET @ 3559. INSTL FRAC HEAD.
6-03-05: FRAC W/84,000 GALS YF130 & SAND.
6-06-05: UNSET PKR. TIH & TAG @ 5493. TIH W/PKR.
6-07-05: SET PKR @ 3549. RUN PRISM LOG FR 5480-3400 IN 7 PASSES. SWAB.
6-08-05: FLOWING.
6-09-05: UNSET PKR. LD WS, 114 JTS & PKR. SET NEW PROD TBG. PU 60 JTS OF KILL STRING.
6-10-05: PU SUB PUMP ASSEMBLY. TIH W/120 JTS 2 7/8" TBG. EOT @ 3857.
6-13-05: RIG DOWN. TURN WELL OVER TO PRODUCTION. FINAL REPORT WAIT ON COMPLETION TEST.

6-15-05: ON 24 HR OPT. PUMPING 0 OIL, 450 GAS, & 1462 WATER.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 7/12/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Paul F. Kautz TITLE PETROLEUM ENGINEER

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

AUG 15 2005

DeSoto/Nichols 12-93 ver 1.0

ZA Blinbury (Pro Gas)