

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10162
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name ROLLON BRUNSON				
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>									
2. Name of Operator CHEVRON USA INC					8. Well No. 6				
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705					9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG				
4. Well Location Unit Letter <u>B</u> : <u>536'</u> Feet From The <u>NORTH</u> Line and <u>2104'</u> Feet From The <u>EAST</u> Line Section <u>10</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY									
10. Date Spudded 5/26/2005		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 6/2/2005		13. Elevations (DF & RKB, RT, GR, etc.) 3392' GL		14. Elev. Csghead	
15. Total Depth 6537'		16. Plug Back T.D. 5840'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3650'-4000' GRAYBURG								20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GR-CNL-CCL								22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE 22 23 24 25 26 27 28 29 30		CEMENT RECORD	
						NO CHANGE		AMOUNT PULLED	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
								SIZE 27 28 29 30	
								DEPTH SET 3575'	
								PACKER SET	
26. Perforation record (interval, size, and number) 3556-59, 3664-67, 3676-79, 3687-91, 3706-10, 3730-33, 3755-60, 3770-73, 3782-84, 3822-28, 3831-35, 3856-60, 3873-80, 3883-86, 3904-08, 3914-16, 3935-40, 3944-50									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
3556-3950'					ACIDIZE W/4900 GALS 15% NEFE				
3650-4000'					FRAC W/90,000 GALS YF130NST & SAND				
28. PRODUCTION									
Date First Production 6/23/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING						Well Status (Prod. or Shut-in) PROD	
Date of Test 6-30-05		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 10	
								Gas - MCF 71	
								Water - Bbl. 364	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By	
30. List Attachments									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE <u>Denise Pinkerton</u>					TITLE <u>Regulatory Specialist</u>			DATE <u>7/12/2005</u>	
TYPE OR PRINT NAME <u>Denise Pinkerton</u>					Telephone No. <u>432-687-7375</u>				