

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other						5. Lease Serial No. NMNM92199-100864																																																							
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other						6. If Indian, Allottee or Tribe Name																																																							
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						7. Unit or CA Agreement Name and No.																																																							
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260						8. Lease Name and Well No. Rio Blanco 33 1																																																							
3a. Phone No. (include area code) 405-228-8209						9. API Well No. 30-025-36359																																																							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1000 FSL 1620 FWL At top prod. Interval reported below At total Depth						10. Field and Pool, or Exploratory Wildcat																																																							
14. Date Spudded 9/20/2003						15. Date T.D. Reached 3/6/2004																																																							
16. Date Completed 3/8/2004 ☐ D & A ☒ Ready to Prod.						17. Elevations (DR, RKB, RT, GL)* 3407 GL																																																							
18. Total Depth: MD 14,682 TVD						19. Plug Back T.D.: MD 14682 TVI																																																							
20. Depth Bridge Plug Set: MD TVI						21. Type Electric & Other Mechanical Logs Run (Submit copy of each)																																																							
22. Was well cored? ☐ No ☒ Yes (Submit analysis) Was DST run? ☐ No ☒ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)						23. Casing and Liner Record (Report all strings set in well)																																																							
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(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

MAY 10 2004

GARY GOURLEY
PETROLEUM ENGINEER

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)	SOLD
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Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	1956
				Delaware	5108
				Bone Spring	8496
				1st BS Sand	9530
				2nd BS Aand	9990
				3rd BS Sand	10910
				Atoka Clastics	11970
				M Morrow Clastics	12730
				Mississippian Lime	13804
				Woodford	14290
				Devonian	14486

Additional remarks (include plugging procedure):

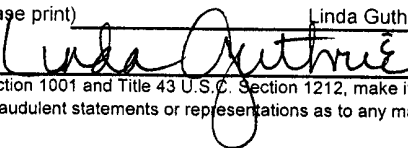
03/04/04 RIH w/299 jts 2 7/8" 6.5# L80 8rd EUE tbg and 95 jts 2 7/8" 7.9# RTS-6 tbg. SION
 03/06/04 RU flowback equipment. Pumped out plug. Started flowing well thru test unit.
 03/27/04 SI for 24 hour buildup.
 03/29/04 Performed 4 point test. Pulled BHP bombs from tubing.

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Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Linda Guthrie Title Regulatory Specialist
 Signature  Date 5/3/2004

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Job Summary
Devon Energy
Openhole Drillstem Test

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Rio Blanco 33 Federal 1
Wildcat

Service Order Number : 10704453
Test Date : 12-Feb-03

Company Rep Randy Poston		SWS Rep Kirk Beasley	
Test Information			
Test Number 1B		Formation Devonian	
		Interval (MD ft) 14497 - 14602	
Well Location			
Well..... Rio Blanco 33 Federal 1		Rig..... Nabors 730	
Field..... Wildcat		State Lea - New Mexico	
Wellbore Configuration			
Total Depth (MD/TVD ft) 14602		Cushion 1000' Fresh H2O	
Casing / Liner ID (in) 6.625		Wellbore Radius (ft) 6.5	
Top of Liner (md- ft) 11658		Mud Weight (lb/gal) 8.9	
		Mud Type Cut Brine	
		Mud: Chlorides/Resistivity 50,000/.145 @ 38	
Test String Configuration			
Pipe Length (ft) / ID (in) 112333 / 3.83		Gauge Depth (MD) 14440	
Pipe Length (ft) / ID (in) 2381 / 2.60		Gauge Depth (TVD) 14440	
Drill Collar Length (ft) / ID (in) 774 / 2.25		Test Valve Type Multiflow Evaluator	
Packer Depths (ft MD) 14419 / 14423		Test Valve Depth (ft) (MD) 14401	
Key Information			
Initial Hydrostatic Pressure 6629		Final Shut In Pressure 6116	
Init. Hyd Grad & Density 0.459 psi/ft / 8.83 lb/gal		Final Shut In Grad & Density 0.424 psi/ft / 8.15 lb/gal	
Final Hydrostatic Pressure 6617		Final Flowing Pressure 1549	
Final Hyd Grad & Density 0.458 psi/ft / 8.81 lb/gal		Final Flow Rate (MCF/D) 3182	
Bottom Hole Temp..... 210		Productivity Index (MCF/D / psi) 0.697	

An openhole formation evaluation test was performed on the Devonian formation. This single flow-single shutin, onbottom DST isolated 105' of pay below the casing shoe. The test was mechanically correct and conclusive. The first hour of the 3.5 hour flow was committed to unloading the water blanket and rathole mud. We bypassed the separator during this time. The well produced at a final stable rate of 3,182 MCF/D for the last half hour of flow. The choke size was ½" with a flowing pressure of 800 PSI. The cumulative fluid production on the surface while the tool was open was 26 barrels of water. We reversed 74 barrels of water into the test tank before coming out of the hole. The sample chamber contained 2300 cc's of black sulphur water. The chlorides were 109,000. Please direct any questions about this test to the Hobbs Testing District, 505/393-4107. Thank you for choosing Schlumberger.

Schlumberger Crew

Kirk Beasley

Schlumberger**Job Summary**
Devon Energy
Openhole Drillstem Test (10K, H2S)**CONFIDENTIAL**Rio Blanco 33 Federal 1
WildcatService Order Number : 10704455
Test Date : 17-Feb-04

Company Rep Jerry Evans

SWS Rep Kirk Beasley

Test Information

Test Number Three

Formation Devonian
Interval (MD ft) 14640 - 14682**Well Location**Well Rio Blanco 33 Federal 1
Field WildcatRig Nabors 730
State Lea - New Mexico**Wellbore Configuration**Total Depth (MD/TVD ft) 14682/14682
Casing / Liner ID (in) 6.625
Top of Liner (md- ft) 11658Cushion 1000' H2O
Wellbore Radius (ft) 6.5
Mud Weight (lb/gal) 8.8
Mud Type Cut Brine
Mud: Chlorides/Resistivity 47000/0.113 @58**Test String Configuration**Pipe Length (ft) / ID (in) 11317 / 3.83
Pipe Length (ft) / ID (in) 2379 / 2.60
Drill Collar Length (ft) / ID (in) 896 / 2.25
Packer Depths (ft MD) 14636 / 14640Gauge Depth (MD) 14621
Gauge Depth (TVD) 14621
Test Valve Type Multiflow Evaluator
Test Valve Depth (ft) (MD) 14611**Key Information**Initial Hydrostatic Pressure 6698
Init. Hyd Grad & Density 0.458 psi/ft / 8.81 lb/gal
Final Hydrostatic Pressure 6689
Final Hyd Grad & Density 0.457 psi/ft / 8.80 lb/gal
Bottom Hole Temp 213Final Shut In Pressure 6153
Final Shut In Grad & Density 0.421 psi/ft / 8.09 lb/gal
Final Flowing Pressure 1191
Final Flow Rate (MCF/D) 1602
Productivity Index (MCF/D / psi) 0.323

This is DST #3. Forty-two feet of Devonian pay was put to the test. The packer isolated the zone from 14,640' - 14,682'. The flow characteristics of this interval were much different than that of the previous 42' test. Sufficient pressures and velocities were not available to unload the 1000' water blanket. So the cushion was acting as a downhole choke that was holding the well back. We were on bottom for over 15 hours gathering data. There was no salt water in the recovery or the sample chamber. Initially, the gas rates were measured via the separator, but because of the low pressures, the last 2 hours of the flow, before the final shutin, the rates were obtained using a critical prover. The two short downhole shutins which occurred during the test are inconsequential. Please direct any questions about this test to the Hobbs Testing District (505) 393-4107. Thank you for using Schlumberger.

Schlumberger Crew

Kirk Beasley

Schlumberger**Job Summary**
Devon Energy
Openhole DST (10K)**CONFIDENTIAL**Rio Blanco 33 Federal 1
WildcatService Order Number : 10704454
Test Date : 15-Feb-04

Company Rep Randy Poston		SWS Rep Kirk Beasley	
Test Information			
Test Number 2		Formation Devonian	
		Interval (MD ft) 14600 - 14642	
Well Location			
Well..... Rio Blanco 33 Federal 1		Rig..... Nabors 730	
Field..... Wildcat		State Lea - New Mexico	
Wellbore Configuration			
Total Depth (MD/TVD ft) 14642		Cushion 1000' Of H2O	
Casing / Liner ID (in) 6.625		Wellbore Radius (ft) 6.5	
Top of Liner (md- ft) 11658		Mud Weight (lb/gal) 8.9	
		Mud Type Cut Brine	
		Mud: Chlorides/Resistivity 46,000 .109 @ 62	
Test String Configuration			
Pipe Length (ft) / ID (in) 11275 / 3.83		Gauge Depth (MD) 14581	
Pipe Length (ft) / ID (in) 2381 / 2.60		Gauge Depth (TVD) 14581	
Drill Collar Length (ft) / ID (in) 896 / 2.25		Test Valve Type Multiflow Evaluator	
Packer Depths (ft MD) 14596 / 14600		Test Valve Depth (ft) (MD) 14571	
Key Information			
Initial Hydrostatic Pressure 6674		Final Shut In Pressure 6139	
Init. Hyd Grad & Density 0.458 psi/ft / 8.80 lb/gal		Final Shut In Grad & Density 0.421 psi/ft / 8.10 lb/gal	
Final Hydrostatic Pressure 6657		Final Flowing Pressure 4451	
Final Hyd Grad & Density 0.457 psi/ft / 8.78 lb/gal		Final Flow Rate (MCF/D) 10600	
Bottom Hole Temp..... 212		Productivity Index (MCF/D / psi) 6.280	

DST #2 evaluated the Devonian Formation from 14,600' to 14,642'. Water cushion and gas hit the surface 2 minutes after the downhole valve opened. The maximum surface pressure on the final flow was 3100 PSI. The final flow period was cut short due to freezing separator lines. The average gas rate during the second flow period was 10,650 MCF/D, but there was little doubt that this reservoir could have produced at a much higher rate. Reversing procedures revealed a recovery of 2 barrels of condensate and 6 barrels of mud. The sample chamber contained no liquids, only gas. Please direct any questions about this test to the Hobbs Testing District (505/393-4107). Thank you for using Schlumberger.

Schlumberger Crew
Kirk Beasley

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SAMP #	DEPTH ft	REC. in	PERM Kair md	SATURATION			SATURATION			GAS DENSIT' gm/cc	DET units	DESCRIPTION
				POROSITY (HELIUM) %	OIL %	WATER %	OIL %	GAS %				
1	14486.0	0.5	0.139	3.5	0.0	20.4	0.0	2.8	2.84	4	Dol, calc, 0% flu no cut	
2	14490.0	0.7	0.114	1.7	0.0	43.5	0.0	1.0	2.72	3	Lim, 0% flu no cut	
3	14494.0	1.0	0.081	1.3	0.0	31.6	0.0	0.9	2.74	4	Lim, 0% flu no cut	
4	14496.0	0.7	0.023	1.9	0.0	54.5	0.0	0.9	2.74	2	Lim, 0% flu no cut	
5	14499.0	0.7	0.020	0.9	0.0	72.5	0.0	0.2	2.74	2	Lim, styl, 0% flu no cut	
6	14509.0	0.6	0.110	1.7	0.0	47.1	0.0	0.9	2.77	1	Lim, v/dol, 0% flu no cut	
7	14510.0	1.0	0.152	3.3	0.0	41.9	0.0	1.9	2.83	22	Dol, sli calc, 0% flu no cut	
8	14517.0	1.0	0.312	1.2	0.0	40.8	0.0	0.7	2.72	1	Lim, sli foss, 0% flu no cut	
9	14525.0	1.2	0.021	1.7	0.0	56.7	0.0	0.7	2.72	4	Lim, 0% flu no cut	
10	14526.0	1.4	0.004	0.5	0.0	47.8	0.0	0.3	2.72	1	Lim, 0% flu no cut	
11	14527.0	0.5	-999.000	-999.0	-999.0	-999.0	-999.0	-999.0	2.87	10	Dol, sli ixp, 0% flu no cut	
12	14533.0	1.9	0.009	0.9	0.0	73.8	0.0	0.2	2.75	1	Lim, dol, 0% flu no cut	
13	14535.0	1.5	0.006	0.8	1.2	60.2	0.0	0.3	2.80	3	Lim, v/dol, tr% wht flu tr cut	
14	14537.0	1.4	0.123	8.9	0.0	23.9	0.0	6.8	2.87	120	Dol, 0% flu no cut	
15	14545.0	1.5	36.622	17.4	0.0	33.6	0.0	11.6	2.85	21	Dol, ixp, 0% flu no cut	
16	14547.0	1.8	14.600	15.4	0.0	26.6	0.0	11.3	2.86	72	Dol, ixp, 0% flu no cut	
17	14557.0	1.8	45.400	18.0	0.0	51.4	0.0	8.7	2.87	74	Dol, ixp, 0% flu no cut	
18	14569.0	1.5	6.320	9.0	0.0	22.6	0.0	7.0	2.85	10	Dol, sli ixp, 0% flu no cut	
19	14581.0	1.5	0.740	6.7	0.0	26.6	0.0	4.9	2.86	10	Dol, sli ixp, 0% flu no cut	
20	14588.0	0.2	-999.000	3.5	0.0	38.2	0.0	2.2	2.89	1	Dol, sli frac, 0% flu no cut	
21	14595.0	0.5	-999.000	3.4	0.0	45.8	0.0	1.8	2.88	2	Dol, 0% flu no cut	
22	14601.0	1.2	0.484	6.5	0.0	10.8	0.0	5.8	2.86	58	Dol, sli ixp, 0% flu no cut	
23	14606.0	0.5	-999.000	-999.0	-999.0	-999.0	-999.0	-999.0	2.86	7	Dol, sli vug, 0% flu no cut	
24	14632.0	0.5	0.035	2.6	0.0	26.8	0.0	1.9	2.86	6	Dol, 0% flu no cut	