District I

1625 N. French Dr., Hobbs, NM 88240

District II

7-25-05

Phone:

505-748-1471

E-mail Address: stormid@ypcnm.com

Date:

State of New Mexico Energy, Minerals & Natural Resources Form C-104

Revised June 10, 2003

1301 W. Grand A	Avenue, A	rtesia, NM 882	210	Oi	l Conser	vatio	n Divisio	n		Sub	mit to App	propriate District Office		
1000 Rio Brazos	Rd., Azte	c, NM 87410					Francis D					5 Copies		
District IV 1220 S. St. France	cis Dr., Sai	nta Fe, NM 87	505		Santa Fe			••				AMENDED REPORT		
	I.	REQUI	EST FO	R ALL		-		ГНО	RIZATIO	N TO	TRANS			
¹ Operator N		Address	,						² OGRID N					
	etroleum th Fourth	Corporation Street	l						3 n	T3'11'	025575			
	NM 882								³ Reason fo	r Filing	Code/ Effe DHC-339			
⁴ API Numb		⁵ Poo	l Name		•					6	Pool Code			
30-025			Ranger Lake; Atoka, North							97349				
⁷ Property C	ode 253	* Pro	perty Nan	ne	Willie	State	IInit			9,	Well Numb	oer 3		
II. 10 Su		ocation			** 11116	State	Cint					3		
UL or lot no.			Range	Lot.Idn	Feet from	the	North/Soutl	Line	Feet from t	he Eas	t/West line	County		
A	6	12S	35E		770		North		950		East	Lea		
	,	ole Location		r	Г	<u> </u>								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/Sout	h line	Feet from t	he Eas	t/West line	County		
12	12		14					1 16			· · · · · · · · · · · · · · · · · · ·			
12 Lse Code S		acing Method Code		onnection ate	¹⁵ C-129	Perm	it Number	" (C-129 Effecti	ve Date	1' C-1	129 Expiration Date		
	F	lowing	7-1	8-05				<u> </u>						
		Transpor				**								
18 Transpor			nsporter l			²⁰ P	OD	²¹ O /	'G	22]	POD ULST and Desc	R Location		
034053		ains Market						0		IIn		-T12S-R35E		
094099	P.	O. Box 4648			MINES OF					On.	it A Sec. o	-1123-R33E		
	H	ouston, TX	77002											
147831	Ag	gave Energy	Co.				G			Un	it A Sec. 6	-T12S-R35E		
	3300 - 1300 C - 1300	5 S. 4 th Str. rtesia, NM 8	8210		77777									
	11.				94									
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IV. Proc	duced V		NIII CTD	T 42	and Descr					154	· (?	200		
POD		POI	OLSIK	Location	and Descr	триоп		Sec 6-7	112S-R35E	1.27	8	rest.		
V. Well	Comple	etion Data							120 1000		100	ing April 1		
25 Spud Da		26 Ready			²⁷ TD		28 PBT	D	²⁹ Perfe	rations		³⁰ DHC, MC		
2-1-05 R		7-18-05			12848'		12803'		1207	5-96'		DHC		
³¹ H	ole Size		32 Casing	g & Tubir	ng Size		³³ D	epth Se	et		34 Sac	cks Cement		
				20"				40'						
17	-1/2"			13-3/8"				426'			420	sx (circ)		
12	-1/4"			9-5/8"		+	4306'				1460 sx (circ)			
1			-			+					2550 sx TOC-3700' CBL			
8-	-3/4"		5-1/2"			\bot	12848'				2550 sx T	OC-3700' CBL		
				2-7/8"				1785'				-9-		
		ata (CO				AT A								
35 Date New		36 Gas Delive	•		Test Date		38 Test		h 39	Tbg. Pr		40 Csg. Pressure		
7-18-05		7-18-0	15		7-22-05		24	Hrs		600#	f			
41 Choke S	ize	~ A 42 9i	r	4:	Water .		1159 2	Gas		45 AO	F	46 Test Method		
24/64"		38/49		13	/ 6		1157 2	467				Flowing		
⁴⁷ I hereby cer	tify that th	he rules of th	e Oil Cons	servation I	Division ha	ve			OIL CONS	ERVATIO	ON DIVISION	ON		
been complied					is true and	1								
complete to th	e vest of	iny ignowiedg	ge and beli	CI.		A	approved by:			<u> </u>				
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	lon	Jan	us			—⊩				TO				
Printed name: Stormi Davi	lon s	Joan	us			Т	itle:			N 010	VIED RA	·········		
Stormi Davi Title:	200.7	Joan	us				itle:	e:	VII DIAG	AL SIG	NED BY			
Stormi Davi Title:	Complian	ce Technician	1					e:	UNIGIN PAU PETROL	AL SIG L.F. KA	NED BY	AUG 1 5 2005		

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

Form C-104

Revised June 10, 2003

1000 Rio Brazos District IV	-				12:	20 South St	ion Division . Francis Di			2	SUDITILE TO	Appro	opriate District Office 5 Copie		
1220 S. St. Franc						Santa Fe, N					[_	MENDED REPORT		
¹ Operator N	I.			EST FU	R ALL	OWABLE	AND AUT	CHO	RIZATI ² OGRII			NSP	ORT		
Yates Pe	etroleu	m Corp	oration								025				
105 Sout Artesia,	NM 8								³ Reason	for Filin	ng Code/ 1 DHC-	-3394	ive Date		
⁴ API Number 30–025		1	5 Pool	Name	_ 	Four Lakes; M	orrow (Gas)	_			⁶ Pool Co		97082		
⁷ Property C			8 Pro	perty Nan		CUII L'ance, 111	IOITOW (Gas)				9 Well N				
332	253			, , , , , , , , , , , , , , , , , , , 		Willie Sta	ite Unit				TTOLE	um.	3		
II. 10 Su				Damma	T -4 Talm	Transference the	Tar	T	To a frame	- T- T-	· //37/204	••			
UL or lot no. Section 6			12S 35E		Lot.Idn	770	North/South Line North		Feet from 950	the E	East/West line East		County Lea		
UL or lot no.			Location with the contraction of	n Range	Lot Idn	Fast from the	North/South	L lina	Feet from	- 450 F	ast/West	12-0	Country		
													County		
12 Lse Code S	12 Lse Code S Producing Method Code Flowing 7					¹⁵ C-129 Per	rmit Number 16 (C-129 Effective Dat		ate 17 C-129 Expiration		9 Expiration Date		
III. Oil a		as Tr													
18 Transpor OGRID				nsporter l ld Addres		20	POD	²¹ O/	'G				LSTR Location Description		
034053		Plains		ng, L.P.	is			0		T			ption 12S-R35E		
U3 TU 33	*****	P.O. B	ox 4648 n, TX 7							•	Jun a sc	ec. 0-1	125-K35E		
147831		Agave	Energy	Co.				G		τ	Jnit A Se	c. 6-T	12S-R35E		
Marie Carlos Marie Carlos Carl		105 S.	4 th Str. , NM 8							/.	11232	ران: البادي	The state of the s		
		Alten	, 14141	0210		69-44 <u>-</u> 24-				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	9'	05	SE 1		
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IV. Proc	luced	Wate	_) ULSTR	Location	and Descripti		ec. 6-T	T12S-R35E		65 VI -	1919	, sales		
V. Well	Com	pletior	²⁴ POI Data				Unit A S			E		1915	and Ext		
V. Well 25 Spud Da 7-12-04 R 7-14-04 R	Com	pletior 26	²⁴ POI	Date 05		²⁷ TD 12848'	Unit A S 28 PBTI 12803'	D	²⁹ Per 1233		is,		30 DHC, MC DHC		
V. Well 25 Spud Da 7-12-04 R 7-14-04 R	Com	pletior 26	²⁴ POI Data Ready	Date 05	g & Tubir	²⁷ TD 12848'	Unit A S 28 PBTI 12803' 33 De	D epth Se	²⁹ Per 1233	E rforation	is,				
V. Well 25 Spud Da 7-12-04 R 7-14-04 R	Com	pletior 26	²⁴ POI Data Ready	Date 05		²⁷ TD 12848'	Unit A S 28 PBTI 12803' 33 De	D	²⁹ Per 1233	E rforation	is,		DHC		
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State of New Mexico

Energy, Minerals & Natural Resources