District I 1625 N. Frence Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division

office

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

1220 South St. Francis Dr. Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure

Is not or below-grade tank covered by a "general plan"? Yes \ No \

Type of action: Registration of a	a pit or below-grade tank	Closure of a pit or below-	rade tank ⊠	
Operator: COG Operating LLC Tele	phone: 432-685-4372	e-mail address:	lkuykendall@conchoresources.com	
Address: Fasken Center Tower II, 550 W. Texas Ave., Suite 1300, 1	•	c-man address. 4	naykenuuswconcnoresources.com	
Facility or well name: Minis 1 Federal #4 API #: 30-025-36956 U/L or Qtr/Qtr: E Sec: 1 T: 21S R: 32E				
•	Latitude: N 32° 30' 57"		Longitude: <i>W 103° 38' 09"</i> NAD: 1927 🗌 1983 🗌	
Surface Owner: Federal State Private Indian	tuc. 14 32 30 37	Longitude. W 103	136 V) NAD. 1927 1963	
	Polow grade touls			
Pit	Below-grade tank	Volume:bbl Type of fluid: Construction material:		
Type: Drilling ⊠ Production ☐ Disposal ☐				
Workover	1	Double-walled, with leak detection? Yes If not, explain why not.		
Lined Unlined	Double-walled, with I	Double-wailed, with leak detection? Yes I if not, explain why not.		
Liner type: Synthetic ⊠ Thickness: 12 mil Clay □				
Pit Volume: 35,000 bbl	Y 41 50 5 4		1 (20 :)	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	al Less than 50 feet	4 100 6 4	(20 points)	
	50 feet or more, but le	ss than 100 feet	(10 points)	
	100 feet or more - X		(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	c Yes		(20 points)	
	No - X		(0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet		(20 points) 262720 30	
	200 feet or more, but 1	less than 1000 feet	(10 points)	
	1000 feet or more - X		(0 points)	
	Dealine Come (Trans	I Deleta	0 points	
	Ranking Score (Tota	i Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing the	e pit's relationship to other eq	uipment and tanks. (2) Ind	dicate disposal location: (check the onsite box if	
your are burying in place) onsite 🛛 offsite 🗌 If offsite, name of faci	lity	(3) Attach a genera	al description of remedial action taken including	
remediation start date and end date. (4) Groundwater encountered: No	Yes If yes, show dep	th below ground surface_	ft. and attach sample results.	
(5) Attach soil sample results and a diagram of sample locations and ex	cavations.	*****		
Additional Comments: Pit Closure Plan attached				
I hereby certify that the information above is true and complete to the	hart of my Improved an and he	lief I footh a seed footh		
has been/will be constructed or closed according to NMOCD guid	lelines , a general permit	, or an (attached) alter	native OCD-approved plan .	
Date: <u>8/08/05</u>				
Printed Name/Title Diane Kuykendall. Regulatory Analyst Signature				
Your certification and NMOCD approval of this application/closure of otherwise endanger public health or the environment. Nor does it reli regulations.	loes not relieve the operator of its responsi	f liability should the conte sibility for compliance wit	nts of the pit or tank contaminate ground water or h any other federal, state, or local laws and/or	
Approval: Printed Name/Title GARY W. WINK STAFFMA	R. Signature	yw.Win	Date: 8/15/85	

Pit Closure Plan – Drilling Pit

Operator: COG Operating LLC
Well Name: Minis 1 Federal #4

Location: Unit E, Section 1, Township 21 S, Range 32 E, Lea County, NM

The drilling pit associated with this well will be closed as per New Mexico OCD "Pit and Below-Grade Tank Guidelines" dated November 1, 2004. The visual inspection of the pit indicated that the pit liner has maintained its integrity.

- 1. Any remaining liquids will be removed from the pit.
- 2. Remaining solid wastes (i.e. buckets, cans, miscellaneous trash, debris, contaminated solids, etc.) will be removed from the pit, except for dried mud and cuttings, cement, and frac materials in drilling and reserve pits which have been approved by the OCD for encapsulation.
- 3. This well did penetrate a salt section, and 9.5 lb/gal brine or greater was used during drilling. Therefore, the pit will be closed by <u>capping</u> and <u>encapsulation</u>:

Capping and encapsulation will be accomplished by mixing earthen materials with the pit contents, as necessary to stiffen the pit contents sufficiently to provide physical stability and support for the pit cover; folding the edges of the liner over the stiffened mud and cuttings; capping with a 20 mil minimum thickness impervious, reinforced, synthetic or fabricated liner meeting ASTM standards that is designed to be resistant to the material encapsulated, the liner will overlap the underling pit by at least 3 feet on all directions; and covering the liner cap with minimum of 3 feet of clean soil that is capable of supporting native plant growth.

- 4. Upon closure of the pit, the surface where the pit was located will be contoured to prevent erosion and ponding of rainwater over the site.
- 5. Since this is a federal well, the Bureau of Land Management (BLM) will be contacted for site reclamation requirements.