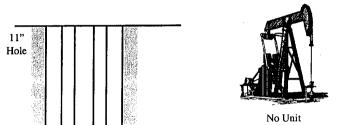
WELL API NO.	Submit 3 Copies To Appropriate District Office	State of N				Form C-103
District		Energy, Minerals and Natural Resources			WELL API NO	
1220 South St. Francis Dr. Santa Fe, NM 87505	District II	OIL CONSERVATION DIVISION				
Santa Fe, NM 87505 So. State Oil & Gas Lease No.	District III					
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPENOR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS. 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Citation Oil & Gas Corp. 3. Address of Operator P.O. Box 690688, Houston, Texas 77269-9688 4. Well Location Unit Letter J. 1980 feet from the South line and Section 13 Township 21S Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.595 19P Pit or Below-strukt Tank Application or Closure Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: nil Below-Grade Tank: Volume	District IV	Santa Fe,	NM	87505		**************************************
SUNDRY NOTICES AND REPORTS ON WELLS ON NOTUSE THIS FORM FOR REPORDSALS TO BUBLL OR TO DEFERROR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well					B-1167	
State I	SUNDRY NOT				7. Lease Name	or Unit Agreement Name
ROPERSON See Other See Well Other See See Other See	DIFFERENT RESERVOIR. USE "APPLI				State H	
2. Name of Operator		Gas Well Other				
3. Address of Operator P.O. Box 0990688, Houston, Texas 77269-0688 Eumont Yates Seven Rivers Queen	2. Name of Operator	<u> </u>		***************************************	9. OGRID Number 004537	
P.O. Box 690688, Houston, Texas 77269-0688 Eumont Yates Seven Rivers Queen					10 Pool name	or Wildcat
Unit Letter J: 1980 feet from the South line and 1980 feet from the East line Section 13 Township 21S Range 35E NMPM Lea County Section 14 Township 21S Range 35E NMPM Lea County		77269-0688				
Section 13 Township 218 Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3595' DF Pit or Below-grade Tank Application	4. Well Location					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3595' DF						line
Signature Sign	Section 13 Township					
Pit type		`	ther L	PR, RKB, RT, GR, etc.)		
Pit Liner Thickness: mii Bclow-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: OTHER: OTHER: Is a proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Citation Oil & Gas Corp. requests approval to Temporarily Abandon this well per the attached procedure. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan SIGNATURE TILLE Prod/Reg Coordinator DATE DATE DATE Prod/Reg Coordinator DATE Prod/Reg Coordinator DATE Prod/Reg Coordinator DATE Prod/Reg Coordinator DATE PRODITION PRODUCT PRODITION PRODUCT	Pit or Below-grade Tank Application					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK		waterDistance from near	rest fre	sh water well Dis	tance from nearest s	surface water
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Citation Oil & Gas Corp. requests approval to Temporarily Abandon this well per the attached procedure. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE SUBJECTIVE SUBJECTIV	Pit Liner Thickness: mil	Below-Grade Tank: Volu	me	bbls; Co	nstruction Material	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Citation Oil & Gas Corp. requests approval to Temporarily Abandon this well per the attached procedure.	12. Check	Appropriate Box to Ind	icate	Nature of Notice,	Report or Othe	er Data
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Type or print name For State Use Only APPROVED BY: Conditions of Approval (if art): Debra Harris E-mail address: dharis@cogc.com Telephone No (281) 517-7194 AUG 1 6 2005 DATE ORIGINAL SIGNED BY Conditions of Approval (if art): Conditions of Approval (if art):	SIGNATURE MULLA					·
APPROVED BY: - LOUIS ORIGINAL SIGNED BY Conditions of Approval (if art):		rris E	-mail	address: <u>dharis@cog</u>	c.com Telepho	one No <u>(281) 517-7194</u>
Conditions of Approval (if any): Conditions of Approval (if any): DATE	9/)) anicilit	IAL SI	GNED BY	AFF MANAGES	_AÚG 1 6 2005
ac field the	APPROVED BY: Aug 1/2 Conditions of Approval (if arty):	J. WMW CARY	PB VI MTAN	PRESENTATIVE IVS	-	DATEDATE

CITATION OIL AND GAS CORPORATION CURRENT WELLBORE DIAGRAM AND INFORMATION

Well Name:State H #7Field:EumontDate:June 3, 2005Location:1980' FSL 1980' FEL Section 13County:LeaState:New Mexico



Surface: 1980' FSL 1980' FEL Section 13,

T21S-R35E

Lea County, NM

Completed: 5/1954

Elevation: 3,595' (DF)

KB:

8'

8 5/8", (24#?), Csg @ 308' Cmt'd w/ 200 sx (to surf)

TOC @ +/- 1,476' (50% XS) calc'd by DH

CASING DETAIL					
Size	Weight	Depth			
8 5/8"	24?	Surf - 308'			
5 1/2"	15.5	Surf - 3961'			

TUBING DETAIL					
Qty	Description	Length	Depth		
	KB	8	8		
125	Jts 2 3/8", 4.7#, J-55 tbg	3875	3883		
1	2 3/8" SN	1	3884		
1	Jt 2 3/8", 4.7#, J-55 IPC tbg	31	3915		
1	Jt 2 3/8", 4.7#, J-55 tbg SOPMA	20	3935		

Queen Perfs:

3,828' - 3,834', 3,841' - 3,845', 3,851' - 3,856', 3,871 - 3,882', 3,894' - 3,906', 3,910' - 3,942' @ 4JSPF

3,825', 28', 31', 34', 43', 46', 49', 72', 75', 78', 81', 84', 99', 3902', 05', 08', 13', 22', 25', 28', 31', 34', 37', 40', 43' (25 holes)

5 1/2", 15.5#, Csg @ 3,961' Cmt'd w/ 800 sx.

PBTD 3950'

TD @ 4,043'

4 ¾" hole – no csg

7 3/4" Hole

CITATION OIL AND GAS CORPORATION PROPOSED WELLBORE DIAGRAM AND INFORMATION

Well Name:

State H #7

Field:

Eumont

Date:

June 3, 2005

Location:

1980' FSL 1980' FEL Section 13

County:

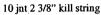
11"

Hole

Lea

State:

New Mexico





Surface:

1980' FSL 1980' FEL Section 13,

T21S-R35E

Lea County, NM

Completed:

5/1954

Elevation:

3,595' (DF)

KB:

7 3/4" Hole

8 5/8", (24#?), Csg @ 308' Cmt'd w/ 200 sx (to surf)

TOC @ +/- 1,476' (50% XS) calc'd by DH

CASING DETAIL				
Size	Weight	Depth		
8 <i>5</i> /8"	24?	Surf - 308'		
5 1/2"	15.5	Surf - 3961'		

	TUBING DETA	IL.	
Qty	Description	Length	Depth
	KB	8	8
10	Jts 2 3/8", 4.7#, J-55 tbg	310	318

CIBP 3,750' w/ 20'cmt

Queen Perfs:

3,828' - 3,834', 3,841' - 3,845', 3,851' - 3,856', 3,871 - 3,882', 3,894' - 3,906', 3,910' -3,942' @ 4JSPF

3,825', 28', 31', 34', 43', 46', 49', 72', 75', 78', 81', 84', 99', 3902', 05', 08', 13', 22', 25', 28', 31', 34', 37', 40', 43' (25 holes)

PBTD 3950'

4 34" hole no csg

5 1/2", 15.5#, Csg @ 3,961' Cmt'd w/ 800 sx.

TD @ 4,043'

WORKOVER PROCEDURE

PROJECT:	State H #7	Temporarily	Abandon				
DRILLED A	AND COMPLE	ΓED: _5	5/1954 LAS	ST WO: <u>3/9</u>	6: Recove	er pump-rods for State	H #4
LOCATION	LOCATION: 1980'FSL and 1980' FEL, Sec 13, T-21S & R-35E						
FIELD: Eumont COUNTY: Lea STATE: NM							
TD: 4,043	PBTD:	3,950'	D.	ATUM: <u>3,5</u>	95' DF	KB to GL: 8'	
CASING AND LINER RECORD							
SIZE	WEIGHT	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS	
8 5/8"	24#	308'	200 sx	11"	surf	calc	
5 1/2"	15.5#	3,961'	800 sx	7 3/4"	1,476'	TOC by DH	

PRESENT FORMATION AND COMPLETION: Queen perfs (3,825' – 3,943')

TUBING: 125 jnts 2 3/8" 4.7# J-55, 2 3/8" SN, 1 jnt 2 3/8" IPC, 1 jnt 2 3/8" MA (pulled 3/96?)

PROCEDURE

- Notify NMOCD 24 hrs prior to work
- Locate and rack 3,750' 2 7/8" 6.5# L-80 WS
- Locate and rack 10 jnts 2 3/8" 4.7# J-55 eue tbg for kill string
- 1. MIRU PU and equip. NU BOP.
- 2. RIH with 4 3/4" MT skirted bit on 2 3/8" 4.7# L-80 eue 8rd WS to +/- 3,775'. POH w/ 2 3/8" WS.
- 3. RIH w/ tbg set CIBP for 5 1/2" 15.5# csg and 10 jnts 2 3/8" WS. Dump 2 sx cmt in tbg. FIH w/ 4' perfd sub and 2 3/8" WS to 3,750'.
- 4. Set CIBP @ 3,750'. Rlse from CIBP & dump cmt. POH w 2 3/8" WS. WOC. Note: Do not run CIBP on WL.
- 5. Pressure test casing to 500 psi for 15 minutes.
- 6. RIH w/ 10 jnt 2 3/8" J-55 kill string.
- 7. RD. MO.

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