

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil ☐ Gas ☐
☐ Well ☒ Well ☐ Other

2. Name of Operator
SAMSON RESOURCES

3. Address and Telephone No.
TWO WEST SECOND STREET, TULSA, OK 74103-3103 (918) 583-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 810' FNL & 660' FEL Sec. 15-20S-33E

5. Lease Designation and Serial No.
NM-01059

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Bandit 15 Federal Com #1

9. API Well No. **30-025-37230**

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Lea, New Mexico

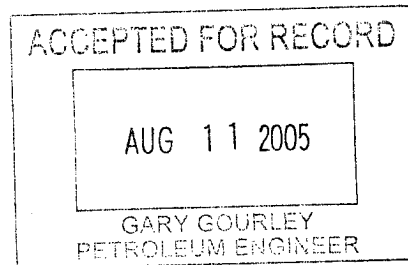
12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Run Production Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Fracking Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/4/2005 Set 14,000' of 5 1/2" 20# HCP-110 LTC Casing inside of 7 7/8" hole. Cemented with 1260 sxs of Premium w/ .45% HR-601, and 2 % BYW Zone Seal-2000 mixed at 15.2/11.75 ppg and 380 sacks of Super H w/ .5% Halad-344, .4% CFR-3, .4% HR-7, 1.0 pps Salt mixed at 13 ppg. 1st cement cap = 100 sxs of premium cement w/ 2% Zone Seal-2000 at 16.4 ppg. Did not set. 2nd cement cap = 100 sxs of Class "C" + 2% CACL2 at 14.8 ppg. Held.



14. I hereby certify that the foregoing is true and correct

Signed **Don Eubank** Title **Area Drilling Manager** Date **August 8, 2005**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

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