

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06891
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	158
9. Pool Name or Wildcat	DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT				
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER HORIZONTAL <input type="checkbox"/>									
2. Name of Operator CHEVRON USA INC					8. Well No. 158				
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705					9. Pool Name or Wildcat DRINKARD				
4. Well Location BHL: E-29-21s-37e, 1407/N & 337/W Unit Letter C : 660' Feet From The NORTH Line and 1980' Feet From The WEST Line Section 29 Township 21-S Range 37-E NMPM LEA COUNTY									
10. Date Spudded 6/27/2005		11. Date T.D. Reached 7/7/2005		12. Date Compl. (Ready to Prod.) 7/12/2005		13. Elevations (DF & RKB, RT, GR, etc.) 3488'		14. Elev. Csghead	
15. Total Depth 8445' MD		16. Plug Back T.D. 6543'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6530-TOW, 6540' BOW DRINKARD								20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run N/A								22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD	
						NO CHANGE		AMOUNT PULLED	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
26. Perforation record (interval, size, and number) 6530-6540' OH					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					6530-6540'		ACIDIZED W/50,000 GALS ACID		
28. PRODUCTION									
Date First Production 7/17/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING						Well Status (Prod. or Shut-in) PROD	
Date of Test 7-18-05		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 67	
								Gas - MCF 76	
								Water - Bbl. 103	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								Test Witnessed By	
30. List Attachments SURVEY									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE Denise Pinkerton					TITLE Regulatory Specialist		DATE 8/4/2005		
TYPE OR PRINT NAME Denise Pinkerton					Telephone No. 432-687-7375				