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-89

Submit 3 corties to Appropriate District Office	Energy, Minerals and Natural Resources Department			Form C-103 Revised 1-1-89
DISTRICT I	OIL CONSERVAT	TION DIVISION		
P.O. Box 1980, Hobbs, NM 88240			WELL API NO.	
DISTRICT II	P.O. Box 2		30-025-06898	
P.O. Box Drawer DD, Artesia, NM 88210	Santa Fe, New Mex	xico 87504-2088	5. Indicate Type of Lease STATE	FEE 🗸
DISTRICT III			6. State Oit / Gas Lease No.	122 🔻
1000 Rio Brazos Rd., Aztec, NM 87410			o. State Oil / Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit Agreement CENTRAL DRINKARD UNIT	Name
1. Type of Well: OIL GAS WELL WE				
Name of Operator CHEVRON	USA INC		8. Well No. 105	
TO GWITT NO, IMPERIOR IX 19703			9. Pool Name or Wildcat DRINKARD	
4. Well Location		ODT!! !! !		
Unit Letter A :	660' Feet From The N	ORTH Line and 660'	Feet From TheEAST	_Line
Section 29	_ Township 21-S	Range37-ENI	MPMLEA_C	COUNTY
	10. Elevation (Show whether DF, F	RKB, RT,GR, etc.)		
11. Check A	appropriate Box to Indicate	Nature of Notice, Report	t, or Other Data	
NOTICE OF INTENTION TO:			UBSEQUENT REPORT	OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	G 🗆
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	PERATION PLUG AND ABAND	
PULL OR ALTER CASING		CASING TEST AND CEME	NT JOB	
OTHER:	[OTHER:	HORIZONTAL COMPLETION	V
 Describe Proposed or Completed Opproposed work) SEE RULE 1103. 	perations (Clearly state all pertine	nt details, and give pertinent o	dates, including estimated date of	starting any
6-11-05: MIRU. 6-12-05: NO WORK. 6-13-05: PU 45 JTS OF 3 1/2" TBG & 3 6-14-05: RUN GYRO & SURVEY. SE 6-15-05: DRILL 6481-6506, 6535, 6545 7407, 7422, 7470, 7485, 7532, 7542, 75 6-24-05: TD'D HOLE @ 2100 HRS. 6-25-05: RIG DOWN. RELEASE RIG	T WHIPSTOCK @ 236.7 AZIMUT 5, 6595, 6606', 6626, 6703, 6847, 563, 7593, 7608, 7625, 7656, 768	H. PULL GYRO. DRILL 6470 6878, 6882, 6885, 6892, 697: 7, 7775, 7824, 7904, 8083, 8	-6478, 6481. (TOW-6470, BOW-0 2, 7096, 7111, 7300, 7323, 7328	•
6-29-05: MIRU CTU & PUMP TRUCK. 6-30-05: TIH W/COIL TBG W/SONIC H RIG DOWN . TURN WELL OVER TO	HAMMER. SPOT ACID 20%, 1000 PRODUCTION.	O GALS. PUMP SCALE INHII	B WATER 10,000 GALS. CSG O	N VAC.
7-11-05: ON 24 HR OPT. PUMPING 3	08 OIL, 441 GAS, & 548 WATER			
R 111 '	C 20-715 3.	1-F 1670'NO	RTH 2278 EA.	5 T

TITLE Regulatory Specialist DATE 6 > 7/149/2005 Telephone No. 432-687-7375 Denise Pinkerton TYPE OR PRINT NAME

(This space for State Use)

APPROVED CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER

AUG 1 6 2005