

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06898
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	105
9. Pool Name or Wildcat	DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT											
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER HORIZONTAL ☐															
2. Name of Operator CHEVRON USA INC				8. Well No. 105											
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705				9. Pool Name or Wildcat DRINKARD											
4. Well Location <u>BAL: G-29, 21-S, 37-E, 1670' N, 2278' E</u> Unit Letter <u>A</u> : <u>660'</u> Feet From The <u>NORTH</u> Line and <u>660'</u> Feet From The <u>EAST</u> Line Section <u>29</u> Township <u>21-S</u> Range <u>37-E</u> NMPM LEA COUNTY															
10. Date Spudded 6/11/2005		11. Date T.D. Reached 6/24/2005		12. Date Compl. (Ready to Prod.) 6/30/2005		13. Elevations (DF & RKB, RT, GR, etc.)		14. Elev. Csghead							
15. Total Depth 8550' MD		16. Plug Back T.D. 6486'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 6530-6540' OH DRINKARD								20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run N/A								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
						NO CHANGE									
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		6398'			
26. Perforation record (interval, size, and number) 6530-6540 OH						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6530-6540' AMOUNT AND KIND MATERIAL USED SPOT 1000 GALS 20% ACID									
28. PRODUCTION															
Date First Production 7/11/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - SUB PUMP						Well Status (Prod. or Shut-in) PROD							
Date of Test 7-11-05		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 308		Gas - MCF 441		Water - Bbl. 548		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By					
30. List Attachments NOTARIZED SURVEY															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief. SIGNATURE <u>Denise Pinkerton</u> TITLE <u>Regulatory Specialist</u> DATE <u>7/19/2005</u> TYPE OR PRINT NAME <u>Denise Pinkerton</u> Telephone No. <u>432-687-7375</u>															