

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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| WELL API NO. | 30-025-02253 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | 857948 |
| 7. Lease Name or Unit Agreement Name | VACUUM GRAYBURG SAN ANDRES UNIT |
| 8. Well No. | 28 |
| 9. Pool Name or Wildcat | VACUUM GRAYBURG SAN ANDRES |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS. | |
| 1. Type of Well: | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator | CHEVRON USA INC |
| 3. Address of Operator | 15 SMITH RD, MIDLAND, TX 79705 |
| 4. Well Location | Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY |
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ PLUG & ABANDON ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-03-05: MIRU.

8-04-05: PU 2 7/8" TBG & TAG @ 4030. TIH W/OPEN ENDED TBG TO 2169'.

8-05-05: TIH W/2 7/8" TBG TO 4030. SPOT 25 SX PLUG @ 4030. PULL UP TO 2938. SPOT 30 SX PLUG. WOC. TAG CMT @ 2738. SPOT 15 SX @ 2738. PULL UP TO 1800.

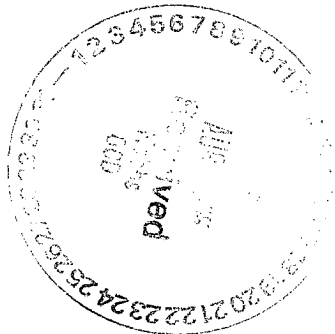
8-08-05: TAG CMT @ 2620. TIH W/PKR TO 1800. REL PKR. LOWER TO 2300. DISPL W/50 BBLS FW. TIH W/CR TO 1800.

PUMP 100 SX CMT THRU CR @ 1.2 BPM @ 900#. STING OUT OF CR. SPOT 40 SX CMT. FLUSH W/P/A MUD. WOC.

TAG CMT @ 1400 W/45 JTS. DISPL HOLE W/29 BBLS P/A GEL MUD. PULL TBG TO 400. PUMP CMT PLUG TO SURF- 40 SX. FILL CSG W/5 BBLS CMT.

FINAL REPORT

P&A



Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 8/9/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gay W. Winkler FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL IF ANY:

DATE AUG 17 2005