

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-~~94250~~ **34850**
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
LC-031740-B

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Eunice Monument South Unit
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 711
2. Name of Operator XTO ENERGY INC.		9. OGRID Number 4323
3. Address of Operator 200 LORAIN MIDLAND, TX 79701		10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
4. Well Location Unit Letter <u>P</u> <u>1310</u> feet from the <u>SOUTH</u> line and <u>200</u> feet from the <u>EAST</u> line Section <u>9</u> Township <u>21 S</u> Range <u>36 E</u> NMPM County <u>LEA</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ESTIMATED MIRU ON 7/20/2005

Verify anchors set & tested
MIRU, ND WH, NU BOP
CO fill if necessary

RU WL, tie into Neutron Log ran 4/16/2000

PERF Grayburg 3724-26 = 6 holes, 3732-38 = 18 holes

TST PROD TBG

SET RBP @3750', TST TO 500 psi, Set PKR @3675'

ACD w/1500 gals 15% NEFE & 35 7/8" 1.3 SG Ballsealers

Max press = 4000 psi - Attempt to achieve 5 bpm - Drop 3 ball sealers every 2 bbls during last 1000 gals of acid
SWB to determine productivity

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lyn Marr TITLE: PRODUCTION ANALYST DATE: 08-03-2005
Type or print name M. LYN MARR E-mail address: MaryLyn_Marr@xtoenergy.com Telephone: 505-432-620-6714

For State Use Only

APPROVED BY: Hayward Wink TITLE: _____ DATE: AUG 17 2005
Conditions of Approval (if any): _____