

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Chisos LTD.

3. Address and Telephone No.
670 Dona Ana, SW Deming, New Mexico 88030

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE SE Sec. 26 T17S R32E

5. Lease Designation and Serial No.
NM058508B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
John's B Fed. # 6

9. API Well No.
30-025-37212

10. Field and Pool, or Exploratory Area

Maljamar, Grayburg-SanAndre

11. County or Parish, State
Lea New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up pulling unit, nipple up bop and test same to 1000 psig high, 250 psig low for 15 min. Test casing to 1000 psig for 15 minutes and record pressure on chart. Trip in hole with bit and 5½" casing scraper on 2 7/8" 6.5 ppf J-55 EUE 8 rd tubing. Circulate and clean mud from hole with 2% Kcl fluid. circulate fluid until clean trip out of hole. Rig up EM Hobbs wireline to run CBL log, from PBTD to 2800 Feet. Trip in hole with 3 3/8" perforating guns loaded 4 SPF, perforate the SanAndres Dolomite interval of 4514 feet to 4532. Trip out of hole with perferating gun. Trip in hole with BJ Services 5½" treating packer to set at +/- 4400 feet, test back side to 1000 psi. Rig up BJ Services acid pump truck to pump acid ball out treatment on SanAndres perms. Rig up swab unit to test fluid entry to determine productivity.

Well Data:

TD: 5000'

Structural Casing: 14" at 40'

Surface Casing: 8 5/8" 24# J-55 STC from 0' to 1223'

Production Casing: 5½" 17# J-55 STC from 0' to 2200' and LTC from 2200'

PBTD: 4820' (est)

Completion Fluid: 2% KCL

Completion interval: San Andres Dolomite at 4515' to 4532'

APPROVED

to 5000'
AUG 10 2005

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Jana Robinson

Title Drilling Consultant

Date 8-8-05

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side