Subtitit 3 Copies To Appropriate District Office	State of N	New Mexico	Form C-103
District I	Energy, Minerals a	and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District 11	OIL CONSERV	ATION DIVISION	30-025-36927
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	· · · · · · · · · · · · · · · · · · ·	, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		,	E-1774
87505 SUNDRY NOT	TICES AND REPORTS ON	I WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI	DSALS TO DRILL OR TO DEEPE	EN OR PLUG BACK TO A	
PROPOSALS.)			Miller BW State 8. Well Number 5
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number
Mack Energy Corporation			013837
3. Address of Operator			I 0. Pool name or Wildcat
4. Well Location	x 960 Artesia, NM 88211-	-0960	Vacuum;Grayburg-San Andres
Unit Letter M	feet from the S	South line and 99	90feet from the Westline
Section 3 Township 17S Range 34E NMPM County Lea			
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application	air Clasura 🗸	4072' GR	
Pit type Drilling Depth Groundy		rest fresh water well 1000' D	sistance from nearest surface water 1000'
Pit Liner Thickness: mil Below-Grade Tank: Volume bb1s; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF II PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON.	REMEDIAL WO	BSEQUENT REPORT OF: ORK
TEMPORARILY ABANDON	=		RILLING OPNS: PAND ASSESSED 1999
PULL OR ALTER CASING		CASING/CEME	
OTHER: Pit Closure	And the second	OTHER:	Carrier season of the season o
	pleted operations. (Clearly:	state all pertinent details, a	and give pertinent dates, including estimated date
			Attach wellbore diagram of proposed completion
Mack Energy Corporation propos	ses to close Drilling pit as	follows:	
1. Remove fluids from pit.			
	structed next to the existing	g reserve pit and lined wi	th a 12 mil liner, the contents will be
encapsulated in this pit and liner	will be folded over the mu	d and cuttings.	20 T 18 10 20 20 20 20 20 20 20 20 20 20 20 20 20
		s as per option IV.B.3.(b)	of the Pit and Below-Grade Tank Guidelines
4. Cover with a minimum 3' of na5. Contour pit to prevent erosion			
5. Contour pit to prevent crosson	and ponding of famwater.		Alle ined
			le receile
			(2) COD
			A STATE OF THE STA
I hereby certify that the information	above is true and complete	to the best of my knowledg	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE LEMY W.		TITLE Production Clerk	DATE 8/8/2005
January Share		-	· · · · · · · · · · · · · · · · · · ·
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288 For State Use OnI OC FIELD REPRESENTATIVE II/STAFF MANAGE			
91.	. \ \ \ \		
APPROVED BY: Conditions of Approval (if any)	Julymy 1	TITLE	DATI <mark>AUG 1 7 2005</mark>
7			