

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-025-36996

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address of Operator

PO BOX 227, ARTESIA, NM 88211-0227

7. Lease Name or Unit Agreement Name

SCRATCH STATE COM

8. Well No.

1

9. Pool name or Wildcat

CORBIN; MORROW, SOUTH (GAS)

4. Well Location

Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 24 Township 18S Range 33E NMPM LEA County

10. Date Spudded 4/25/05 11. Date T.D. Reached 6/22/05 12. Date Compl. (Ready to Prod.) 7/19/05 13. Elevations (DF& RKB, RT, GR, etc.) 3893' GL 14. Elev. Casinghead

15. Total Depth 13710' 16. Plug Back T.D. 13584' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 01 13710' 19. Producing Interval(s), of this completion - Top, Bottom, Name 13170' - 13308' MORROW 20. Was Directional Survey Made NO 21. Type Electric and Other Logs Run DLL, CSNG 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	403'	17 1/2"	475 SX, CIRC	NONE
8 5/8"	32#	4948'	12 1/4"	700 SX, CIRC	NONE
7"	26#	4000'	7 7/8"	350 SX, CIRC	NONE
4 1/2"	11.6#	13709'	6 1/8"	1750 SX, CIRC	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	13100'	

26. Perforation record (interval, size, and number)

13170' - 13308' (120 SHOTS)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
13170'-13308' FRAC W/ 75K# VERSAPROP

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7/30/05		FLOWING				PROD	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/31/05	24			59	1399	3	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

OWEN PUCKETT

30. List Attachments

LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Diana J. Briggs* Printed Name DIANA J. BRIGGS Title PRODUCTION ANALYST Date 8/8/05

E-mail Address PRODUCTION@MARBOB.COM

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	12180'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	12252'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss	3086'	T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian	3616'	T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson	5110'	T. Gallup	T. Ignacio Otzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Delaware Sand		T. Todilto	T	
T. Drinkard	T. Bone Springs	9262'	T. Entrada	T.	
T. Abo	T. RUSTLER	1614'	T. Wingate	T.	
T. Wolfcamp	T. BRUNSON SAND	12717'	T. Chinle	T.	
T. Penn	T. MORROW	13108'	T. Permian	T.	
T. Cisco (Bough C)	T. CHESTER	13542'	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology