

1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-20293

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-1582

7. Lease Name or Unit Agreement Name
Lea "403" State

8. Well Number

6

9. OGRID Number

10. Pool name or Wildcat

Mid Vaccume Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

1600 Broadway, Suite 2200, Denver Colorado, 80202

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East lineSection 17 Township 18S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Procedure

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

*Tommy Taylor*TITLE *Agent*DATE *7-27-05*

Type or print name

*Tommy Taylor*E-mail address: *ttaylor@tetratec.com*

Telephone No.

713-392-8302

For State Use Only

APPROVED BY:

Gary W. Wink

ORIGINAL SIGNED BY

DATE

Conditions of Approval (if any):

GARY W. WINK

O&E FIELD REPRESENTATIVE II/STAFF MANAGER

AUG 19 2005

**PROPOSED PLUGGING PROCEDURE FOR
FOREST OIL CORPORATION**

**WELL: LEA "403" STATE NO. 6
COUNTY: LEA, NEW MEXICO
FIELD: MID VACCUM - DEVONIAN**

1. MIRU, SPOT EQUIPMENT.
2. REMOVE TREE, SET BOP.
3. RIH WITH WORKSTRING TO TOP OF FISH, 3895'.
4. CIRCULATE WELL W/300 BBLS OF 9.5 PPG MUD LADEN FLUIDS MIXED WITH 75 SX OF SALT GEL.
5. SET 60 SX CMT PLUG FROM 3798' - 3948'.
6. ~~PULL TBG OUT OF CMT, REVERSE OUT, WOC.~~ *F/ SPOT 100 - PLUG 3050 - 2950 (BASE OF SALT)*
7. LOWER TO TOC, TAG AND RECORD.
8. PULL TBG UP TO TOP OF SALT.
9. SET 45 SX CMT PLUG FROM 1650' - 1750', (TOP OF SALT - 1700').
10. POOH WITH TUBING.
11. R/U WIRELINE, RIH AND PERFORATE 9-5/8" CSG AT 452'.
12. POOH AND R/D WIRELINE.
13. RIH WITH TBG AND PACKER TO 325'.
14. OPEN CSG VALVE AND ESTABLISH CIRCULATION.
15. SQUEEZE 85 SX CMT BELOW PACKER AND OUT PERFORATIONS.
16. DISPLACE TOC TO 352'. WOC.
17. LOWER TBG TO TOC, TAG AND RECORD.
18. POOH WITH TUBING.
19. SET 60 SX CMT PLUG FROM 60' TO SURFACE.
20. CUT OFF AND REMOVE WELLHEAD.
21. INSTALL DRYHOLE MARKER PER REQUIREMENTS.
22. RDMO LOCATION.

