

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW MEXICO
1625 N. French Drive
Hobbs, NM 88249

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Doyle Hartman

3. Address and Telephone No.
500 N. Main St., Midland, TX 79701, (432) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
760' FNL & 1880' FEL (Unit C),
Section 33, T-20-S, R-37-E, N.M.P.M.

5. Lease Designation and Serial No.
LC-NM2511

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Meyer "B-28" A/C-2 No. 3

9. API Well No.
30-025-24877

10. Field and Pool, or Exploratory Area
Eumont (Y-7R-Qn)

11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Plug and Abandon	<input type="checkbox"/> Dispose Water

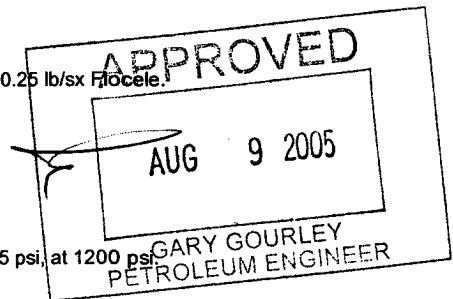
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Details of Proposed Plugging Procedure:

1. Run tubing and stinger tool.
2. Sting into CICR set at 3530'.
3. Sqz below CICR with 200 sx API Class "C" cement containing 2% CaCl₂, 5 lb/sx Gilsonite, 0.25 lb/sx Floccel.
4. Pull and lay down stinger tool.
5. Run open-ended tbg.
6. Load hole with salt gel.
7. Set 25 sx plug at 2475'-2725'.
8. Set 33 sx plug at 1200'-1525'.
9. Set 47 sx plug at 0'-470'.

Note: In July, 1991, cemented down 8 5/8" x 5 1/2" csg annulus with 2000 sx, at a max rate = 13.5 psi, at 1200 psi.
Tested 5 1/2" O.D. csg to 3300 psi.



APPROVED FOR 3 MONTH PERIOD
ENDING 10-28-05

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Engineer

Date 07/28/2005

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

Wellbore Schematic
Plugging and Abandonment Procedure
Meyer "B-28" A/C-2 No. 3
760' FNL & 1880' FEL (Unit C)
Section 33, T-20-S, R-37-E
Lea County, NM
Doyle Hartman

