

Submit 3 Copies To Appropriate District
Office
District I
1825 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36623
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: FLOUNDER STATE
8. Well Number 1
9. OGRID Number 000778
10. Pool name or Wildcat VACUUM, ABO NORTH & VACUUM, WOLFCAVE

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3987' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ESTIMATED START DATE: 09/01/05 (NOTE: FAILED MIT 6/16/05; DEADLINE TO HAVE CORRECTIVE WORK DONE IS 9/19/05)

- 1) SET RBP ABOVE PRODUCTION PERFS & TEST PLUG. RUN CEL, PERF 5 1/2" CASING AT TOP OF APPROX. 4400'.
 - 2) SET CEMENT RETAINER AND PUMP SUFFICIENT VOLUME TO CIRCULATE CEMENT IN 9 5/8" X 5 1/2" ANNULUS TO SURFACE.
 - 3) DRILL OUT RETAINER AND CEMENT, TEST 5 1/2" CASING W/500 PSI.
 - 4) RECOVER RBP AND RETURN WELL TO PRODUCING STATUS.
- (SEE ATTACHED WELL BORE SCHEMATIC)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sue Sellers TITLE REGULATORY STAFF ASSISTANT DATE 08/15/05

Type or print name SUE SELLERS

E-mail address:

sue.sellers@bp.com

ORIGINAL SIGNED BY
GARY W. WINK

Telephone No. 281-366-2052

For State Use Only

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE _____

Conditions of Approval, if any:

AUG 19 2005

Proposed

RKB 4003'
GL 3987'

API # 30-025-36623

Spud 4/21/2004
RR 6/5/2004

Completed Wolfcamp
6/15/2004

Completed Abo
7/9/2004

Downhole Commingled
10/26/2004

Flounder State #1 Vacuum Field

480' FNL & 1980' FWL
Sec 30 - T17S - R35E
Lea County, New Mexico

9 5/8", 36#, J-55, ST&C @ 1680'
Cmt w/ 635 sx to 40' by TS
Ran 1" and top out w/ 55 sx

Perf 4 sq holes @ 20 - 30'
above TOC after running CBL
& circ cement to surface.

Est TOC 4400'

2 7/8", 6.5#, L-80 EUE 8rd tbq @ 10,162'
86 rod string

Abo

8496-8500', 8506-10', 8530-34' 2 SPF 27 holes

8549-53', 8571-75' 2 SPF 18 holes

8587-91', 8633-37' 2 SPF 18 holes

8658-62', 8720-24' 2 SPF 18 holes

Wolfcamp

9294-98', 9322-26' 2 SPF 18 holes

9452-56', 9583-87' 2 SPF 18 holes

9652-57', 9749-53', 9876-79' 2 SPF 27 holes

10116-10122' 2 SPF 14 holes

10138-10150' 2 SPF 26 holes

10152-10160' 2 SPF 18 holes

5 1/2", 17#, L-80, LT&C @ 10,198'
Cmt w/ 1055 sx

10,200' TD

10,180' PBD

TAC 10,076'
SN 10,105'

EOT 10,140'