

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-29512

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease

317230

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER ☐

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter D : 330 Feet From The NORTH Line and 886 Feet From The WEST Line

Section 30 Township 21S Range 37E NMPM LEA COUNTY

10. Date Spudded

6/30/2005

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

7/7/2005

13. Elevations (DF & RKB, RT, GR, etc.)

3499' GL

14. Elev. Csghead

15. Total Depth

5270'

16. Plug Back T.D.

5262'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3637-3938' GRAYBURG

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored

No

23.

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24.

LINER RECORD

25.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3808'	

26. Perforation record (interval, size, and number)

3637-42, 3650-58, 3670-78, 3688-96, 3707-15, 3724-28, 3738-46, 3766-74, 3781-85, 3992-98, 3804-10, 3817-27, 3836-44, 3854-58, 3864-72, 3880-88, 3900-08, 3916-26, 3932-38

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3637-3938'

ACIDIZE W/3800 GALS 15% HCL

FRAC W/84,000 GALS YF130 & SAND

28.

PRODUCTION

Date First Production

7/21/2005

Production Method (Flowing, gas lift, pumping - size and type pump)

PUMPING - SUB PUMP

Well Status (Prod. or Shut-in)

PROD

Date of Test

7-21-05

Hours tested

24 HRS

Choke Size

Prod'n For

Test Period

Oil - Bbl.

90

Gas - MCF

680

Water - Bbl.

1440

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 8/4/2005

TYPE OR PRINT NAME

Denise Pinkerton

Telephone No. 432-687-7375

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1198	T. Canyon
T. Salt	1323	T. Strawn
B. Salt		T. Atoka
T. Yates	2592	T. Miss
T. 7 Rivers	2855	T. Devonian
T. Queen	3343	T. Silurian
T. Grayburg	3630	T. Montoya
T. San Andres	3957	T. Simpson
T. Glorieta	5095	T. McKee
T. Paddock	5150	T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	795		Redbud				
795	1795		Anhydrite & Salt				
1795	3190		Anhydrite				
3190	3520		Anhydrite & Lime				
3520	3725		Anhydrite				
3725	4061		Anhydrite & Lime				
4061	4230		Lime				
4230	5270		Lime & Dolomite				