Submit To Appropriate District Office State Lease - 6 copies Fre Lease - 5 copies District I				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised June 10, 2003				
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division					WELL API NO. 30-025-37165 5. Indicate Type of Lease				
District III 1000 Rio Brazos Ro District IV	l., Aztec,	NM 87410		1	1220 South St. I Santa Fe, NM			r.		5. Indicate Type of Lease STATE FEE State Oil & Gas Lease No.			
1220 S. St. Francis				COM	•			1100					
la. Type of Well	OIVIE	LETIO	N OR RE	ECOM!	PLETION REPO	ואכ	ANL	LOG		7 V N-			Self-sufficient and a self-sufficient
OIL WI	ELL 🗌	GAS W	ELL 🗌	DRY 🗵	OTHER				$-\mid$	7. Lease Name	e or Unit A	greement	Name
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☑ OTHER Plug & Abandon								STATE WE L COM					
								8. Well No.					
COG Opera 3. Address of Ope		LC								9. Pool name or Wildcat			
550 W. Tex	as Av	e., Suite	1300 Mid	land, TX	X 79701					OSUDO; MORROW, SOUTH (GAS)			
Unit Letter Section	rJ	E:1		et From Th	ne <u>North</u> .		Line	-	660		et From Th	e <u>W</u>	<u>VestLine</u>
10. Date Spudded	11. E			nship 12. Date (Compl. (Ready to Prod.	Rang		35E Elevations	(DF&	NMPM RKB, RT, GR,	etc.)	14 Flour	County Lea 7. Casinghead
6/9/2005	<u> </u>	7/24/0	5		P&A 8/1/05	-,	13	Dicvations	358	38' GR	eic.)	14. Elev	. Casingnead
15. Total Depth		16. Plug 1	Back T.D.	. 17. If Multiple Compl. How Many 18. Intervals					Rotary Tools Cable Tools			Tools	
12143					Zones?			Drilled B	У	Х			
19. Producing Inte	rval(s),	of this com	pletion - Top	, Bottom,	Name							rectional S	Survey Made
21. Type Electric a	and Othe	er Loge Du										1	No
21. Typo Electric t				croguar	d, Density / Neutro	n				22. Was Well	Cored	No	
23.			<u> </u>		ASING RECO		(Ren	ort all s	trin	os set in xv	e11)	110	
CASING SIZ	E	WEIC	HT LB./FT.		DEPTH SET		HOI	LE SIZE	1	CEMENTING		Δ Δ	AMOUNT PULLED
13-3/8			54.5		1485			7-1/2			, incorre		EMOCIVIT OLLED
9-5/8			40		5577		12	2-1/4		, , , , , , , , , , , , , , , , , , ,			
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W71 - 11 - 1						_					1020°		₹ ₹
24	i		· · · · · · · · · · · · · · · · · · ·								<u>"</u> Б		
24. SIZE	TOP		ВОТТО		NER RECORD	100	ODEEN		25.	/ T E	JBING R	ECORD	12
	101	 -	DOTTE	7141	SACKS CEMENT	13	CREEN		SIZI	10	DEPTH:	SEL 2	PACKER SET
					_	╫		· · · ·		Ar CE	 €		
26. Perforation r	ecord (in	nterval, size	, and numbe	r)		2	7. ACI	D. SHOT	FRA	CTURE, CE			T O/ E, ETC. 💝/
				DEPTH INTERVA					AMOUNT AN	D'KIND N	ATERIA		
										201			
								्वर १९५०				9	
		·				丄							
28							UCT:						
Date First Producti	on		Production	Method (F	Flowing, gas lift, pumpi	ng - S	Size and	type pump,)	Well Status (Prod. or SP	iut-in)	· · · · · · · · · · · · · · · · · · ·
										1	Dell	401	0
Date of Test	Hours	Tested	Choke	Size	Prod'n For Test Period	Oi	l - Bbl		Gas -	MCF	Water - B	Ibl.	Gas - Oil Ratio
Flow Tubing	Casin	g Pressure	Calcula	ted 24	Oil - Bbl.		C 1	VCE			L		
Press.	Caom	5 1 1035410	Hour R		On - But.		Gas - I	VICF	"	ater - Bbl.	Oil C	3ravity - A	API - (Corr.)
29. Disposition of (Jas <i>(Sol</i>	d, used for	fuel, vented,	etc.)	1		<u> </u>				Test Witnes	sed By	
30. List Attachmen	ts				77.			·			N. ".		
31 . I hereby certif	y that t	he inform	ation show	on both	sides of this form as	true	and co.	mplete to	the b	est of my knov	vledge and	l belief	1/2
Signature	Tyl	lis	Elivo	ids	Printed Name Phyllis E	dwa	rds	Title	e F	Regulatory A	nalyst	Da	te 8-3-05
E-mail Address	0									- "	-	Pear	***
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"			
T. Salt		T. Strawn	10,820	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt		T. Atoka	11,150	T. Pictured Cliffs	T. Penn. "D"			
T. Yates		T. Miss		T. Cliff House	T. Leadville			
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison			
T. Queen_		T. Silurian			T. Elbert			
T. Grayburg		T. Montoya		T. Mancos	T. McCracken			
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte			
T. Glorieta		T. McKee		Base Greenhorn	T. Granite			
T. Paddock		T. Ellenburger		T. Dakota	T			
T. Blinebry		T. Gr. Wash		T. Morrison	T.			
T.Tubb		T. Delaware Sand	5350	T.Todilto	T			
T. Drinkard		T. Bone Springs	7365	T. Entrada	T.			
T. Abo		T.Rustler	1790	T. Wingate	T.			
T. Wolfcamp	10,116	T.Mississippian	11,890	T. Chinle	T.			
T. Penn		T		T. Permian	T.			
T. Cisco (Bough C)		T		T. Penn "A"	· T.			
					OIL OR GAS			

1. A00		1. Rustier	1790	1. Wingate	T.	
T. Wolfcamp	10,116	T.Mississippian	11,890	T. Chinle	Т.	
T. Penn		T.		T. Permian	T.	
T. Cisco (Bough C)		T.		T. Penn "A"	T.	
No. 1, from	• • • • • • • • • • • • • • • • • • • •	to		No. 3, from	to	
No. 2, from	• • • • • • • • • • • • • • • • • • • •	to		No. 4. from	to	•••••
•				WATER SANDS		
Include data on rate	of water in					
No. 1, from		to		f	eet	
No. 2, from		to		f	eet	•••••
No. 3, from	• • • • • • • • • • • • • • • • • • • •	to	• • • • • • • • • • • • • • • • • • • •		eet	
				Attach additional s		

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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