Submit 3 Copies To Appropriate District State of N	ew Mexico	Form C-103
District I Energy, Minerals ar	d Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-00369
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	ot. Francis Dr.	STATE S FEE
District IV Santa Fe,	NM 87505	5. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Lea CL State NCT A
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other		3. Well Number 1
2. Name of Operator DEVON LOUISIANA CORPORATION		9. OGRID Number
3. Address of Operator		169355 10. Pool name or Wildcat
20 North Broadway ave, Ste 1500, Oklahoma City, OK 73102 (405)552-4615		North Anderson Ranch-Cisco Canyon
4. Well Location		
Unit Letter <u>G</u> : <u>2651</u> feet from the _	North line and 10	650 feet from the <u>East</u> line
Section 2 Township 16	<u> </u>	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application 🗋 or Closure 🗌		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL		JOB 🗌
OTHER:	OTHER:	·
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
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1. MIRU on 8/11/05. TIH and tagged existing cement plug at 5070'. Circulate hole with 9 ppg mud.		
 Cut 7" casing @ 4250'. POOH with 7" casing. Spot 70 sx cement plug @ 4300'. WOC. Tagged TOC @ 4088'. Cement plug covers stump & 9-5/8" shoe @ 4199'. 		
4. Spot 45 sx cement plug @ 2458'. WOC. Tagged TOC @ 2322'.		
5. Spot 60 sx cement plug @ 697'. WOC. Tagged TOC @ 517'. Cement plug covers 13-3/8" shoe @ 618'.		
6. Spot 25 sx cement plug from 60' to surface. Well plugged & abandoned on 8/15/05.		
		93252930 B
Approved as to plugging of the Well Bore.		
Liability under bond is retained until		
surface restoration is completed.		
upproved as to plugging of the Well Bore. Unability under bond is retained until surface restoration is completed.		
		A IN MARKEN
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or, below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines], a general permit] or an (attached) alternative OCD approved than].		
SIGNATURE KIMME StackTI	TLE Engineering Te	DATE 8/17/05
	ess: Ronnie.Slack@dvn.com	Telephone No. 405-552-4615
For State Use Only		
APPROVED BY: Augu. Wind CARY MELYINK Conditions of Approval (if any). Wind CARY MELYINK Conditions of Approval (if any).		
Conditions of Approval (if any):		
V		

