

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-21276

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

C.A. Taylor

8. Well Number

1

9. OGRID Number

10. Pool name or Wildcat

Bishop Canyon Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Avra Oil Company

3. Address of Operator

P.O. Box 3193, Midland, Texas 79702

4. Well Location

Unit Letter P : 990 feet from the South line and 660 feet from the East line
Section 11 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,637' DR

Fit or Below-grade Tank Application ☒ or Closure ☐

Fit type STEEL Depth to Groundwater 73' Distance from nearest fresh water well 3/4 mile Distance from nearest surface water 1/2 mile

Fit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8 3/4" casing @ 259' circulated to surface w/ 200 sx. 4 1/2" 9.5# production casing @ 4,148' w/ 200 sx, calc. TOC @ 3,050' w/ 70% fill.

1. Tag CIBP & cmt (set 08/10/05) with tubing @ +/- 4,015'. Circulate hole w/ mud.
2. Pump 25 sx C cmt 3,300 - 3,200'. *Base of Salt plug*
3. Perforate casing @ 2,090'. Squeeze 40 sx C cmt 2,090 - 1,090'. WOC & Tag *Top of Salt plug*
4. Perforate casing @ 309'. Squeeze 50 sx C cmt @ 309 - 209'. WOC & Tag *Surface casing shoe plug*
5. Circulated 15 sx C cmt 60' to surface. RDMO.
6. Cut off wellhead & anchors, installed dry hole marker.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Saeed Afghahi

TITLE

PRESIDENT

DATE

8-11-05

Type or print name

Saeed Afghahi

E-mail address: *avraoc@aol.com*Telephone No. *432-682-4866*

For State Use Only

ORIGINAL SIGNED BY

GARY W. WINK

APPROVED BY:

Gary W. Wink

OIL FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval (if any):

DATE

AUG 22 2005