

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23457
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Phillips E State
8. Well Number 012
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar, GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator 4001 Penbrook St., Odessa TX, 79762-5917	
4. Well Location Unit Letter <u>M</u> : <u>990'</u> feet from the <u>South</u> line and <u>990'</u> feet from the <u>West</u> line Section <u>10</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4182' RKB; 4172' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attachment

Chart enclosed



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kenneth N. Andersen TITLE SHEaR Specialist DATE 08/15/2005

Type or print name Kenneth N. Andersen E-mail address: ken.n.andersen@conocophillips.com Telephone No. 505.391.5569

For State Use Only

APPROVED BY: Gary W. Wink ORIGINAL SIGNED BY: GARY W. WINK OCM FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of Approval (if any): _____ DATE AUG 22 2005



Daily summary
PHILLIPS STATE E 12W

Job Type: STIMULATE/CLEANOUT

API/Bottom Hole UWI 300252345700		Field Name DISTRICT - CAPROCK SUB-DIS	Area MALJAMAR	County LEA	State/Province NEW MEXICO	Operator PHILLIPS PETROLEUM CO	License No.
Original KB Elevation (ft) 4,182.00	Ground Elevation (ft) 4,172.00	KB-CF (ft) 10.00		KB-TH (ft) 4,182.00		Spud Date 4/1/1970	Rig Release Date 4/15/1970

Report Date	Last 24hr Sum	Day Total	Cum Cost
8/5/2005 13:00	Crew arrived on location. Held safety meeting. MIRU DDU. Sisd.	609.00	609.00
8/8/2005 07:00	Crew arrived on location. Held safety meeting. Open well, Tbg 400 psi, Csg 0 psi. Bled well down to frac tank. ND well head, NU BOP. Unset packer and POOH tallying w/ 135 jts 2 3/8" IPC tbg. Laying down AD-1 packer. PU 3 3/4" bit, 6- 3 1/8" drill collars on 130 jts 2 3/8" tbg. Tag fill @ 4,317'. Lay down one jt. Sisd.	6,075.00	6,684.00
8/9/2005 07:00	Crew arrived on location. Held safety meeting. Open well, Tbg 0 psi, Csg 0 psi. Bled well down to frac tank. RU swivel, get circulation. Start to drill @ 4,317'. Drilled 2' and started to get metal and cement returns to pit. POOH w/ tbg and lay down drill collars and bit. RU tbg testers, PU AD-1 packer and RIH testing tbg to 5,000 psi. Ran 10 stands. Sisd.	3,850.00	10,534.00
8/10/2005 07:00	Crew arrived on location. Held safety meeting. Open well, Tbg 0 psi, Csg 0 psi. Bled well down to frac tank. RU tbg testers and finish testing tbg w/ GIH. Tested 135 jts of 2 3/8" IPC tbg. RU reverse unit and circulate packer fluid (80 bbls). ND BOP, Try to set packer. Made several attempts. would not set. NU BOP. POOH and lay down packer. Set screw in slips for J- slot was bad. PU new packer RIH w/ tbg. Sisd.	6,105.00	16,639.00
8/11/2005 07:00	Crew arrived on location. Held safety meeting. Open well, Tbg 0 psi, Csg 0 psi. Bled well down to frac tank. ND BOP, SET packer @ 4,249', NU Wellhead. RU pump to test Casing to 500 psi. Put pressure on well several times and bled off because of leaks on wellhead. Tighten up wellhead and test to 500 psi. Ran 30 min chart. Test good. Johnny Robinson w/ NMOCD on location. Clean up location, RDMO. Well back on Injection.	3,986.00	20,625.00

