

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNew Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240
FORM APPROVED
OMB No. 4004-0135
Expires: January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company 14744

3a. Address

PO Box 5270 Hobbs, NM 88240

3b. Phone No. (include area code)

505-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1975' FNL & 1422' FEL Unit G Sec 17-T18S-R32E

Lease Serial No.

NMNM-106717

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SF 17 Federal Com #1

9. API Well No.

30-025-36345

10. Field and Pool, or Exploratory Area

Strawn

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other, Dual Completion

and Packer leakage test

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 06/15/05, the above captioned well was set up to be dual completed with the packer at 12,300' isolating the Strawn perfs (11441' to 11528') and the Morrow perfs (12342' to 12599'). A packer leakage test was performed and enclosed. Production started as of 07/01/05 with the Morrow producing up the tubing and the Strawn producing up the casing.

ACCEPTED FOR RECORD

AUG 11 2005

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kristi Green

Title Hobbs Regulatory

Signature

Kristi Green

Date 07/26/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

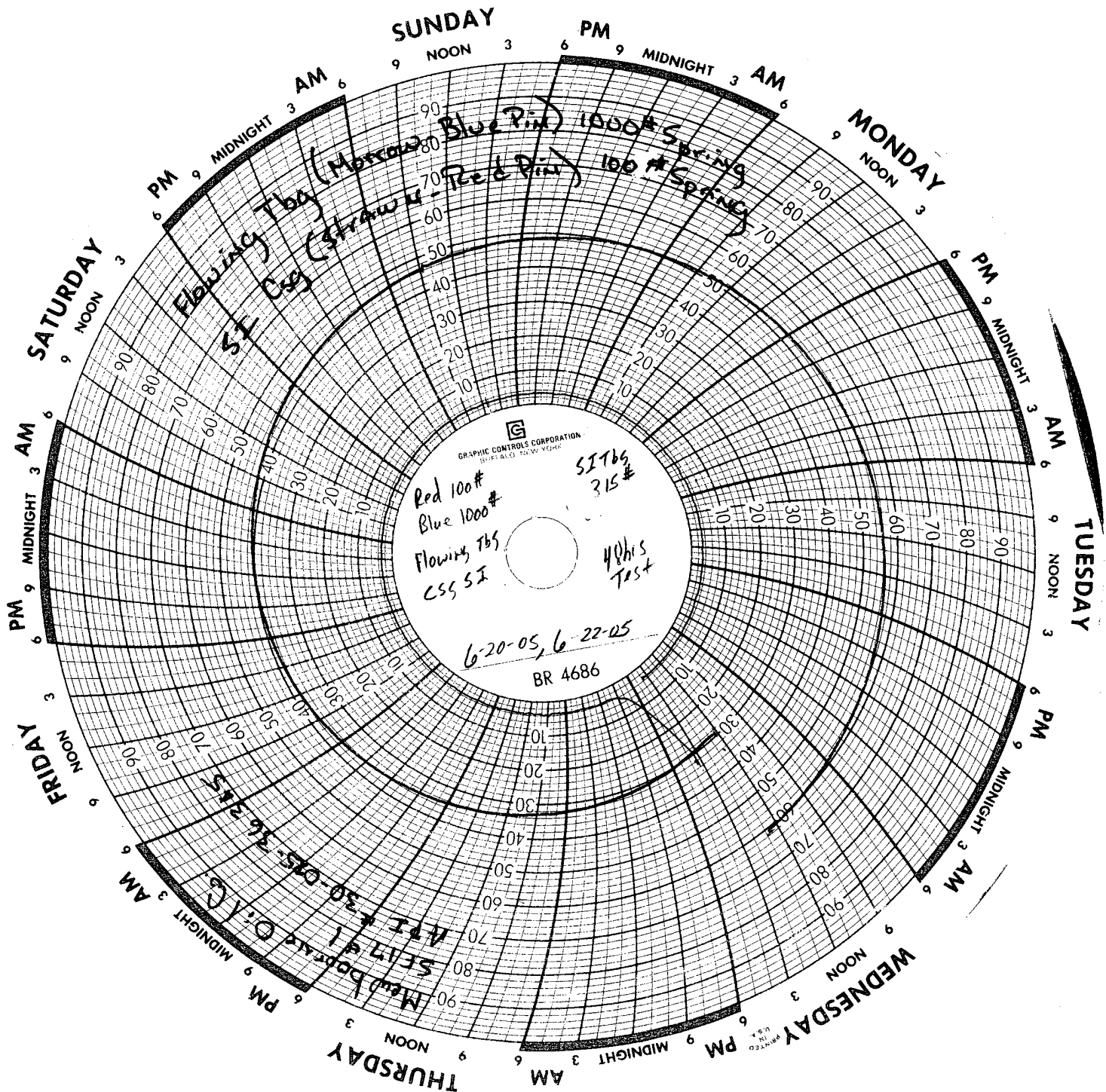
Office

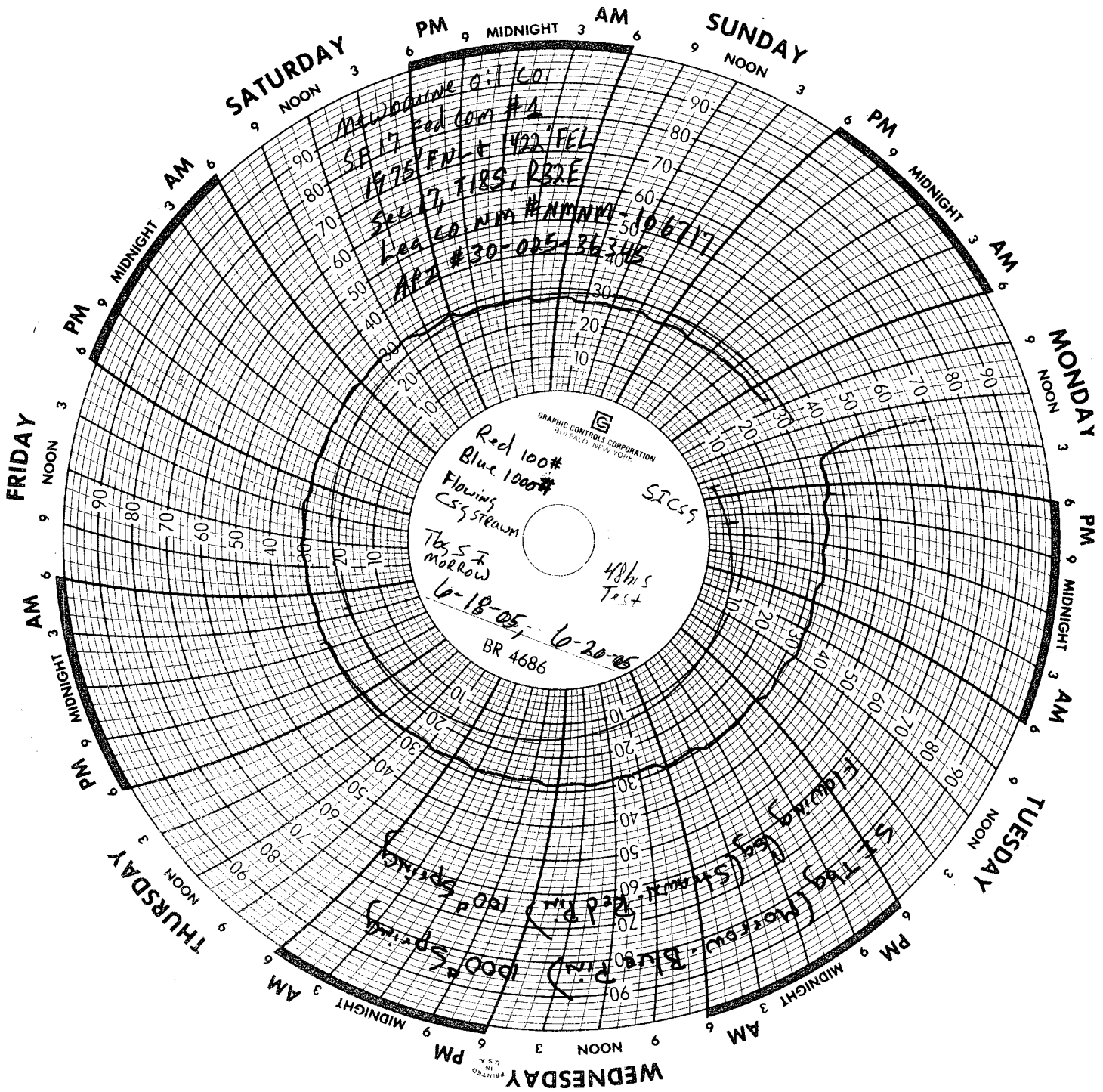
Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NEW MEXICO OIL CONSERVATION DIVISION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Revised June 9, 2003

Operator Mewbourne Oil Company Lease SF 17 Fed Com Well No #1
Location Of Well: Unit G Section 17 Township 18S Range 32E County Lea, NM

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow Art. Lift)	Prod. Medium (Tbg. Or Cag.)	Choke Size
Upper Completion	Strawn	Gas	Flowing	Csg	48/64
Lower Completion	Morrow	Gas	Flowing	Tbg	48/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 am 06/15/05

Well opened at (hour, date): 11:00 am 06/18/05 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 72

Stabilized? (Yes or No)..... Yes

Maximum pressure during test..... 32

Minimum pressure during test..... 28

Pressure at conclusion of test..... 28

Pressure change during test (Maximum minus Minimum)..... 4

Was pressure change an increase or a decrease?..... decrease

Well closed at (hour, date): 11:00 am 06/20/05 Total Time On Production 48 hours

Oil Production Gas Production

During Test: 0 bbls; Grav. NA ; During Test 8 MCF; GOR 4000

Remarks: _____

FLOW TEST NO. 2

Both zones shut-in at (hour, date): 11:00 am 06/15/05

Well opened at (hour, date): 11:00 am 06/20/05 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 340

Stabilized? (Yes or No)..... Yes

Maximum pressure during test..... 35

Minimum pressure during test..... 35

Pressure at conclusion of test..... 35

Pressure change during test (Maximum minus Minimum)..... None

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 11:00 am 06/22/05 Total Time On Production 48 hours

Oil Production Gas Production

During Test: 0 bbls; Grav. 0 ; During Test 30 MCF; GOR 15000

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved Larry W. Wind 8/19 20 05 Operator Mewbourne Oil Company
New Mexico Oil Conservation Division

By _____ Title Hobbs District Manager

By _____ Title _____ E-mail Address MYoung@mewbourne.com

Date 07/25/05