

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit 1 (NESE), 1750' FSL & 530' FEL At top prod. interval reported below SAME At total depth SAME		5. LEASE DESIGNATION AND SERIAL NO. NMNM-03862		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 28-4 Unit NMNM 78410A		8. FARM OR LEASE NAME, WELL NO. #26A			
15. DATE SPUNDED 5/14/05		16. DATE T.D. REACHED 5/24/05		17. DATE COMPL. (Ready to produce) 7/22/05		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL-7422' - KB-7434'		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico		14. PERMIT NO. DATE ISSUED AUG 2005 RECEIVED OIL & GAS DIV. DIST. 2		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T28N, R4W, NMPM	
20. TOTAL DEPTH, MD & TVD 7044'		21. PLUG BACK T.D., MD & TVD 6968.95'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde- 5995' to 6845'		25. WAS DIRECTIONAL SURVEY MADE Yes		26. LOGS Gamma Ray/CCL Acoustic Cement Bond Log		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)			
Casing Size/Grade		Weight, lb./ft.		Depth Set (MD)		Hole Size		Top of Cement, Cementing Record		Amount Pulled									
9-5/8" H-40		32#		319'		12-1/4"		TOC-SURF; 233 sx		22 bbls									
7" L-80 & J-55		23# & 20#		4621'		8-3/4"		TOC-SURF; 688 sx		63 bbls									
4-1/2" J-55		10.5#		7012'		6-1/4"		TOC-SURF; 193 sx		0 bbls									
								TOC = 2530											
29. LINER RECORD		30. TUBING RECORD																	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)					
										2-3/8" 4.7# J-55		6835'							
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																	
.32" = 56 holes		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED															
6845' to 6492' = 1 spf = 28 holes		6845' to 6492'		10 bbls- 15% HCL Acid, 60Q N2 Foam, frac w/															
6457' to 5995' = 2 spf = 28 holes		6457' to 5995'		95,000# 20/40 Brady sand + 1,299,800 scf N2															
				997 bbls- Slick Foam, 60Q N2 Foam, frac w/															
				95,000 # 20/40 Brady sand + 1,197,200 scf N2															
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump		WELL STATUS (Producing or shut-in) SI															
DATE OF TEST 7/22/05		HOURS TESTED 1 hr		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD OIL-BBL 0		GAS-MCF 90 MCF		WATER-BBL 0		GAS-OIL RATIO							
FLOW. TUBING PRESS. SI - 463#		CASING PRESSURE SI- 705#		CALCULATED 24-HOUR RATE 0		OIL-BBL 2148 MCF/D		GAS-MCF 0		WATER-BBL 0		OIL GRAVITY-API (CORR.)							

ACCEPTED FOR RECORD

AUG 01 2005

FARMINGTON FIELD OFFICE

SIGNED [Signature] TITLE Regulatory Associate II

DATE 7/25/2005 BY [Signature]

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo	3669'	3897'	White, cr-gr ss.	Ojo Alamo	3669'		
Kirtland	3897'	4216'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3897'		
Fruitland Coal	4216'	4394'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4216'		
Pictured Cliffs	4394'	4534'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	4394'		
Lewis	4534'	5028'	Shale w/siltstone stringers	Lewis	4534'		
Huerfano Bentonite	5028'	5573'	White, waxy chalky bentonite	Huerfano Bent.	5028'		
Chacra	5373'	5991'	Gry fn grn silty, glauconitic sd stone	Chacra	5373'		
Cliff House	5991'	6249'	ss. Gry, fine-grn, dense sil ss.	U. Cliff House	5991'		
				Mass Cliff House	6204'		
Menefee	6249'	6564'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6249'		
Point Lookout	6564'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6564'		