

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit *NMMA 7822A*

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 185M

9. API WELL NO.

30-039-27655 *SZ*

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 33, T-28-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1145' FSL, 660' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

10/05/04

16. DATE T.D. REACHED

10/13/05

17. DATE COMPL. (Ready to prod.)

7/14/05

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

6533 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7729'

21. PLUG, BACK T.D., MD & TVD

CIBP @ 6991'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde (4933-5572)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Logs same as for DK

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8 H40	32.3#	146'	12 1/4"	113 sxs (158 cu ft)	13 bbls
7" J-55	20#	3500'	8 3/4"	575 sxs (1132 cu ft)	53 bbls
4 1/2" N-80	10.5#	7727'	6 1/4"	306 sxs (617 cu ft)	TOC @ 2730

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5538'	

31. PERFORATION RECORD (Interval, size and number)

Cliffhouse .34 diam 3 SPF @ 4933-5047, 48 holes
Menefee .34 diam 3 SPF @ 5108-5359 63 holes
Point Lookout .34 diam 3 SPF @ 5472-5572

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4933-5047	10 bbls 15% HCL, 133,000# 20/40 Bdy SD, 1,174,500 SCF N2
5108-5359	10 bbls 15% HCL, 27,000 gal sF, 51,000# 20/40 BR SD
5472-5572	10 bbls HCL, 27,000 gals 75 qual foam, 143,000 brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)
		Flowing					SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
7/13/05	3.5	2	→		2596 thru separator		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 1715	SI 1600	→		2596			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Dakota formation flowed for 6 mo now under plug, MV only now flowing, DHC at a later date

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Frances Bond* TITLE Regulatory Specialist

DATE 7/29/05 FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JUL 29 2005

Ojo Alamo	2525'	2671'	White, cr-gr ss.		
Kirtland	2671'	3074'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	3074'	3288'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs Lewis Huerfanito Bent.	2525' 2671' 3074' 3288' 3432' 3840'
Pictured Cliffs	3288'	3432'	Bn-Gry, fine grn, tight ss.		
Lewis	3432'	3840'	Shale w/siltstone stringers.		
Huerfanito Bentonite	3840'	4236'	White, waxy chalky bentonite	Chacra	4236'
Chacra	4236'	4836'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4836'
Cliff House	4836'	5059'	ss. Gry, fine-grn, dense sil ss.	Menefee Pt.Lookout Mancos	5059' 5469' 5987'
Menefee	5059'	5469'	Med-dark gry, fine gr ss, carb sh & coal	Gallup Greenhorn	6683' 7425'
Point Lookout	5469'	5987'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Graneros Dakota	7493' 7523'
Mancos	5987'	6683'	Dark gry carb sh.		
Gallup	6683'	7425'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh		
Greenhorn	7425'	7493'	Highly calc gry sh w/thin lmst.		
Graneros	7493'	7523'	Dk gry shale, fossil & carb w/pyrite incl.		
Dakota	7523'	7727'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)