

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF079051

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit *Nmm 78412C*

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 185N

9. API WELL NO.

30-039-27658

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 33, T-28-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1925' FSL, 1970' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

4/1/05

16. DATE T.D. REACHED

4/10/05

17. DATE COMPL. (Ready to prod.)

7/1/05

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)

6592' GL, 6607' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7810'

21. PLUG, BACK T.D., MD & TVD

7803'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Dakota (7584-7778)

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	146'	12 1/4"	143 sxs (195 cu ft)	9 bbls
7"	20# J-55	3608'	8 3/4"	390 sxs (847 cu ft)	50 bbls
4 1/2"	11.6/10.5 J-55	7806'	6 1/4"	297 sxs (599 cu ft)	TOC @ 2740'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7716'	

31. PERFORATION RECORD (Interval, size and number)

Dakota .34 diam 2 SPF @ 7778-7693 40 holes
1 SPF @ 7676-7584 20 holes
Total 60 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7584-7778	11 bbls 15% HCL, 30,000 gal slickwater, 40,000# 20/40 TLC

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
6/30/05	4.5	2			840 thru separator		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
871 SI	783 SI			840			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

JUL 21 2005

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota formations will be commingled under DHC #1785AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FARMINGTON FIELD OFFICE
BY *cd*

SIGNED *Frances Bond* TITLE Regulatory Specialist

DATE 7/11/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	2612'	2714'	White, cr-gr ss.		
Kirtland	2714'	3148'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	3148'	3356'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Ojo Alamo 2612'
Pictured Cliffs	3356'	3496'	Bn-Gry, fine grn, tight ss.		Kirtland 2714'
Lewis	3496'	3904'	Shale w/siltstone stringers		Fruitland 3148'
Huerfanito Bentonite*	3904'	4288'	White, waxy chalky bentonite		Pic. Cliffs 3356'
Chacra	4288'	4894'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Lewis 3496'
Cliff House	4894'	5112'	ss. Gry, fine-grn, dense sil ss.		Huerfanito Bent. 3904'
Menefee	5112'	5487'	Med-dark gry, fine gr ss, carb sh & coal		Chacra 4288'
Point Lookout	5487'	6016'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Cliff House 4894'
Mancos	6016'	6737'	Dark gry carb sh.		Menefee 5112'
Gallup	6737'	7477'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Pt. Lookout 5487'
Greenhorn	7477'	7544'	Highly calc gry sh w/thin lmst.		Mancos 6016'
Graneros	7544'	7576'	Dk gry shale, fossil & carb w/pyrite incl.		Gallup 6737'
Dakota	7576'	7810'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		Greenhorn 7477'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)