

Submit 3 Copies  
To Appropriate  
District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
811 South First, Artesia NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised 1-1-89

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-27834
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. E-346
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: Rosa Unit
4. Well Location (Surface) Unit letter <u>G</u> : 2120 feet from the <u>NORTH</u> line & 1835 feet from the <u>EAST</u> line Sec 25-31N-05W RIO ARRIBA, NM		8. Well No. 376
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6464' GR		9. Pool name or Wildcat BASIN FRUITLAND COAL

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL  
WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND  
ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER: Drilling Complete

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

07-02-2005 MIRU, drilling rat & mouse holes. Spud 12 1/4" surface hole @ 2030 hrs, 07/01/05. Drilling from 0' to 345', circulate & condition hole. RU csg crew, RIH w/ 8 jts 9 5/8", 36#, K-55 ST&C csg, csg length = 321', landed @ 336', ran centralizers on bottom 3 jts. RD csg crew, RU cementers.

*Report cm7 TDP & Volume circ*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: July 25, 2005

Type or print name TRACY ROSS Telephone No: (918) 573-6254  
(This space for State use)

APPROVED BY Charles TITLE: SUPERVISOR DISTRICT # 3

JUL 27 2005  
DATE

Conditions of approval, if any:

07-03-2005 Cmt surface csg as follows: 10 bbls FW flush, 166 sxs (234 cu.ft., 41 bbls) Type III w/ 3% CaCl<sub>2</sub>, ¼#/sx Cello Flake, mixed @ 14.5 ppg. Plug down @ 0617 hrs, 7/2/05. Circulated 23 bbls cement to surface. RD cementers, WOC, NU BOPE, pressure test - install test plug, test blind rams, pipe rams, choke manifold, bop valves, floor valve, upper kelly valve. Pull test plug, pressure test csg @ 1500# 30 min, all test 250 - 10 mins, 1500 - 20 mins, all tests OK. PU bit #2, TIH, drill cmt & equipment. Drilling 8 ¼" hole from 345' to 1290'.

07-04-2005 Drilling 8 ¼" hole from 1290' to 2685'.

07-05-2005 Drilling 8 ¼" hole from 2685' to 3203' (TD). Circulate & condition hole @ TD.

07-06-2005 LD DP & BHA. RU csg crew, RIH w/ 83 jts 7", 23#, K-55 LT&C csg, landed w/ cmt nose guide shoe @ 3200', float insert @ 3160'. Ran turbolizers on bottom 3 jts & @ 2735', 2499', 2308', 1994', 1488', 1018'. Ran centralizers every 3 jts to 1500'. Circulate csg & land mandrel. RD csg crew, RU cementers, cmt as follows. 10 bbls FW. Lead: 500 sxs (1055 cu.ft., 188 bbls) Type III + CaCl<sub>2</sub> & ¼# Cello Flake /sk. (yld=2.11 cu ft sk wt=12.1#gal). Tail: 50 sxs (70 cu.ft., 12.4 bbls) Type III + ¼# Cello Flake /sk + 1% CaCl<sub>2</sub>. (yld=1.4 cu ft sk wt=14.5 ppg). Displace w/ 124.5 bbls FW. Circulate out 40 bbls cmt. Plug down @ 1824 hrs, 7/5/05. Bumped plug w/ 1340 psi, float held. RD cementers. ND BOP & clean mud tanks. Release rig @ 2300 hrs, 7/5/05.